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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI PRIMI NOVE MESI 2017

Roma, 23 ottobre 2017 – Enel S.p.A. ("Enel") ha pubblicato il "Quarterly Bulletin" ("Report") contenente i dati operativi del Gruppo del terzo trimestre e dei primi nove mesi 2017.

Il *Report*, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report,* allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (<u>www.enel.com</u>), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (<u>www.emarketstorage.com</u>).

Operating data



Group net production

Group GWh Weight Ayoy Hydro 13,864 21,86% -55%			3Q 2017			9M 2017	
Hydro	Group	GWb		A VOV	GWh		A VOV
Wind 3,917 (6.2%) -5% (12.411) 6.7% (9.9%) -9% (10.2%) -9% (10.2%) -9% (10.2%) -9% (10.2%) -9% (10.2%) -9% (10.2%) -9% (10.2%) -27% (10.2%) <th< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>							
Other Renewables 2,136 3,4% 11% 6,090 3,3% 9% Coal 17,647 27,9% -5% 52,491 12,8% -27% COGT 11,859 18,7% 5% 52,491 28,5% 3% COGT 11,859 18,7% 5% 52,306 17,5% 12% Oil & Gas 7,193 11,4% -1% 19,965 10,8% -1% Total 63,306 100% -5% 184,471 100% -5% Wind 277 2,2% 33% 871 2,2% -9% Wind 277 2,2% 33% 871 2,2% -9% Wind 277 2,2% 33% 871 2,2% -10% Coal 1,448 1,1% 4,444 11,1% 4,425 11,1% -1% Coal 5,599 44,1% 1,44 17,891 4,49% -11% Coal 6,2% 100% 4							
Nuclear							
Coal 17,647 27,9% -5% 52,491 28,5% 3% CCGT 11,859 18,7% 5% 32,306 17,5% 12% Oil & Gas 7,193 11,4% -15% 19,955 10,8% 10% Total 63,306 100% -6% 184,471 100% -5% Wind GWh Weight Ayoy GWh Weight Ayoy Wind 277 2,2% 33% 871 2,2% -9% Wind 277 2,2% 33% 871 2,2% -10% Coal 5,509 44,1% -14% 4,424 11,11 -1% -1% -1% 4,9% -11% -1% -19% -19% 0il & Gas 1,114 1,2% -21% 4,96 1,2% 33% -19% -19% -19% -19% -19% -19% -19% -19% -19% -19% -19% -19% -19% -19% -19% -	Nuclear						
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Total	Oil & Gas						
Hydro 3,768 30.2% 5-5% 11,425 28.7% 9-9% Wind 277 2.2% 33% 871 2.2% -10% Cher Renewables 1,468 11.8% -11% 4,424 11.1% -11% Coal 5,509 44.1% -14% 4,755 11.2% -19% Oil & Gas 144 1.2% -21% 4.96 1.2% 33% Cotal 12,490 100% -16% 39,862 100% -10% 10% -10% 4.253 7.3% -33% Vind -10% Vind -10% Vind -10% -10% Vind -10% -10% Vind -10%	Total						
Hydro 3,768 30.2% 5-5% 11,425 28.7% 9-9% Wind 277 2.2% 33% 871 2.2% -10% Cher Renewables 1,468 11.8% -11% 4,424 11.1% -11% Coal 5,509 44.1% -14% 4,755 11.2% -19% Oil & Gas 144 1.2% -21% 4.96 1.2% 33% Cotal 12,490 100% -16% 39,862 100% -10% 10% -10% 4.253 7.3% -33% Vind -10% Vind -10% Vind -10% -10% Vind -10% -10% Vind -10%	Italy	GWh	% Weight	Δ yov	GWh	% Weight	Δ vov
Other Renewables 1,468 11,8% -1% 4,424 11.1% -1% Coal 5,509 44.1% -14% 17,891 44.9% -11% CCGT 1,323 10.0% -49% 4,755 11.2% -19% Oil & Gas 144 1,290 -10% 4.95 11.2% 33% Total 12,490 100% -16% 39,862 100% -10% Wind 685 3.3% -8% 2,437 4.2% -23% Wind 685 3.3% -8% 2,437 4.2% -23% Other Renewables 8 0.0% 8-2% 2,437 4.2% -2% Nuclear 6,870 3.34% -4% 19,967 34.3% 0% Coal 6,285 30.6% -9% 17,917 30.3% 33% CCGT 3,635 17.7% 62% 8,327 14.3% 43% Oil & Gas 1,947 9.5% <	Hydro				11,425		
Coal 5,509 44.1% -14% 17,891 44.9% -11% CCGT 1,323 10.6% -49% 4,755 11.9% -11% CCGT 1,323 10.6% -49% 4,755 11.9% -19% Total 12,490 100% -16% 39,862 100% -10% Wind Coal CWh Weight A yoy CWh 4,253 7,3% 33% Wind 685 3.3% -10% 4,253 7,3% 33% Other Renewables 8 0.0% -82% 2,237 4.2% -12% Muclear 6,870 33,4% -4% 19,967 34.3% 0% Coal 6,285 30.6% -9% 17,917 30.8% 33% CCGT 3,635 17.7% 62% 8,227 14.3% 64% Total 20,545 100% 1% 58,222 100% 10% South America GWh </th <th>Wind</th> <th>277</th> <th>2.2%</th> <th>33%</th> <th>871</th> <th>2.2%</th> <th>-10%</th>	Wind	277	2.2%	33%	871	2.2%	-10%
CCGT	Other Renewables	1,468	11.8%	-1%	4,424	11.1%	-1%
Oil & Gas 144 1.2% -21% 496 1.2% 33% Total 12,490 100% -16% 33,862 100% -10% Hydro Iberia GWh Weight A yoy GWh Weight A yoy Hydro 1,114 5.4% -10% 4.253 7.3% -33% Wind 685 3.3% -8% 2,437 4.2% -12% Other Renewables 8 0.0% -82% 22 0.0% -84% Nuclear 6,6870 33.4% -4% 19,967 34.3% 0.9% Coal 6,285 30.6% -9% 17,917 30.8% 33% Coal 6,285 30.6% -9% 17,917 30.8% 33% Coal 6,285 30.6% -9% 17,917 30.8% 33% Total 20,545 100% 1% 58,222 100% 10% Wind 1,022 6,1%	Coal	5,509	44.1%	-14%	17,891	44.9%	-11%
Total 12,490 100% -16% 39,862 100% -10% 10 10 10 10 10 10 10	CCGT	1,323	10.6%	-49%	4,755	11.9%	-19%
	Oil & Gas	144	1.2%	-21%	496	1.2%	33%
Hydro 1,114 5,4% -10% 4,253 7,3% -33% Cher Renewables 8 0.0% -82% 22 0.0% -84% Nuclear 6,870 33.4% -4% 19,967 34.3% 0% Coal 6,285 30.6% -9% 17,917 30.8% 33% 64% Oil & Gas 1,947 9.5% 2% 5,299 9.1% 4% Total 20,545 100% 1% 58,222 100% 10%	Total	12,490	100%	-16%	39,862	100%	-10%
Wind Other Renewables 685 3.3% -8% 2,437 4.2% -12% Other Renewables 8 0.0% -82% 22 0.0% -84% Nuclear 6,870 33.4% -4% 19,967 34.3% -6% Coal 6,285 30.6% -9% 17,917 30.8% 33% CCGT 3,635 17,7% 62% 8,327 14.3% 64% Otil & Gas 1,947 9.5% 2% 5,299 9.1% 4% Total 20,545 100% 1% 58,222 100% 10% Wind 1,022 6.1% 4.6% 2,419 5.0% 28 Other Renewables 397 2.4% 68% 945 2.0% 85% Coal 907 5.4% -5% 2,737 5.7% 4.4% Coal 907 5.4% -5% 2,737 5.7% 4.4% Other Renewables 676 4.1%	lberia (GWh	% Weight	∆ yoy	GWh	% Weight	∆ yoy
Other Renewables 8 0.0% -82% 22 0.0% -84% Nuclear 6,870 33,4% -4% 19,967 34,3% 0% Coal 6,825 30,6% -9% 17,917 30,8% 33% CCCT 3,635 17,77% 62% 8,327 14,3% 64% Oil & Gas 1,947 9.5% 2% 5,299 9.1% 4% Total 20,545 100% 1% 58,222 100% 10% South America GWh % Weight Ayoy GWh % Weight Ayoy Hydro 8,130 48.8% -2% 23,888 49.3% -2% Wind 1,022 6.1% 46% 2,419 5.0% 38% Other Renewables 397 2.4% 68% 945 2.0% 85% CCGT 5,524 33.2% 111% 15,547 32.4% 11% Oil & Gas 676 4.1%	Hydro	1,114	5.4%	-10%	4,253	7.3%	-33%
Nuclear 6,870 33.4% -4% 19,967 34.3% 0% Coal 6,285 30.6% -9% 17,917 30.8% 33% CCGT 3,635 17,7% 62% 8,27 14,3% 64% Oil & Gas 1,947 9.5% 2% 5,299 9.1% 4% Total 20,545 100% 1% 58,222 100% 10% Hydro 8,130 48.8% Ayoy GWh % Weight Ayoy GWh % Weight Ayoy 4% Wind 1,022 6.1% 46% 2,419 5.0% 38% 45 2.0% 85% Coal 907 5.4% 68% 945 2.0% 85% Coal 907 5.4% -5% 2,737 5.7% -4% Coal 907 5.524 33.2% 11% 15,547 32.4% 11% Oil & Gas 676 4.1% 39% 2,719	Wind	685			2,437	4.2%	
Coal 6,285 30.6% -9% 17,917 30.8% 33% CCGT 3,635 17.7% 62% 8,327 14.3% 64% Oil & Gas 1,947 9.5% 2% 5,299 9.1% 4% Total 20,545 100% 1% 58,222 100% 10% Word South America GWh % Weight Δ yoy GWh % Weight Δ yoy Hydro 8,130 48.8% -2% 23,688 49.3% -2% Wind 1,022 6.1% 46% 2,419 5.0% 38% Coal 907 5.4% 6.5% 2,437 5.7% -4% CCGT 5,524 33.2% 11% 15,647 32.4% 11% Oil & Gas 676 4.1% -39% 2,719 5.7% -24% Total 16,656 100% 2% 48,054 100% 2% Hydro -0 0.0%			0.0%		22	0.0%	
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Oil & Gas 1,947 9.5% 2% 5,299 9.1% 4% Total 20,545 100% 1% 58,222 100% 10% South America GWh % Weight Λ yoy GWh % Weight Λ yoy Hydro 8,130 48.8% -2% 23,688 49.3% -2% Wind 1,022 6.1% 46% 2,419 5.0% 38% Other Renewables 397 2.4% 68% 945 2.0% 85% Coal 907 5.4% -5% 2,737 5.7% -4% CCGT 5,524 33.2% 11% 15,547 32.4% 11% Oil & Gas 676 4.1% -39% 2,719 5.7% -24% Total 16,656 100% 2% 48,054 100% 2% Byrro -0 0.0% -100% 18 0.1% √yoy Hydro -0 0.0% -100%			30.6%			30.8%	33%
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South America GWh % Weight A yoy 23,688 49.3% -2% 23,688 49.3% -2.0% 38.5% 24,79 5.7% -24% 24,57 24,79 2	Oil & Gas	1,947	9.5%	2%	5,299	9.1%	4%
Hydro 8,130 48.8% -2% 23,688 49.3% -2% Wind 1,022 6.1% 46% 2,419 5.0% 38% Other Renewables 397 2.4% 68% 945 2.0% 85% Coal 907 5.54% -5% 2,737 5.7% -4% CCGT 5,524 33.2% 11% 15,547 32.4% 11% Oil & Gas 676 4.1% -39% 2,719 5.7% -24% Total 16,656 100% 2% 48,054 100% 2% Europe & North Africa 1 GWh % Weight Δ yoy GWh % Weight Δ yoy Hydro -0 0.0% -100% 18 0.1% -99% Wind 424 3.8% 26% 1,325 4.3% 10% Other Renewables 50 0.4% 1% 124 0.4% 0% Nuclear - 0.0% - <th>Total</th> <th>20,545</th> <th>100%</th> <th>1%</th> <th>58,222</th> <th></th> <th>10%</th>	Total	20,545	100%	1%	58,222		10%
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Other Renewables 397 2.4% 68% 945 2.0% 85% Coal 907 5.4% -5% 2,737 5.7% -4% CCGT 5,524 33.2% 11% 15,547 32.4% 11% Oil & Gas 676 4.1% -39% 2,719 5.7% -24% Total 16,656 100% 2% 48,054 100% 2% Europe & North Africa ¹ GWh Weight Λ yoy GWh Weight Λ yoy Hydro -0 0.0% -100% 18 0.1% -99% Wind 424 3.8% 26% 1,325 4.3% 10% Other Renewables 50 0.4% 1% 124 0.4% 0% Nuclear - 0.0% 0% - 0.0% Cogl 4,947 44.1% 16% 13,946 45.7% -3% CCGT 1,376 12.3%							
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Oil & Gas 4,426 39.4% -15% 11,451 37.5% -12% Total 11,222 100% -11% 30,541 100% -26% North & Central America ² GWh % Weight Δ yoy GWh % Weight Δ yoy Hydro 671 34.0% -7% 1,858 27.8% -18% Wind 1,224 61.9% -38% 4,679 69.9% -30% Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.							
North & Central America 2 GWh % Weight A yoy GWh % Weight A yoy Hydro 671 34.0% -7% 1,858 27.8% -18% Wind 1,224 61.9% -38% 4,679 69.9% -30% Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia 3 GWh % Weight A yoy Meight A yoy	CCGT	1,376	12.3%	-2%	3,677	12.0%	-2%
North & Central America ² GWh % Weight Δ yoy GWh % Weight Δ yoy Hydro 671 34.0% -7% 1,858 27.8% -18% Wind 1,224 61.9% -38% 4,679 69.9% -30% Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.	Oil & Gas	4,426	39.4%	-15%	11,451	37.5%	-12%
Hydro 671 34.0% -7% 1,858 27.8% -18% Wind 1,224 61.9% -38% 4,679 69.9% -30% Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia 3 GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.	Total	11,222	100%	-11%	30,541	100%	-26%
Hydro 671 34.0% -7% 1,858 27.8% -18% Wind 1,224 61.9% -38% 4,679 69.9% -30% Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia 3 GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.	North & Central America ²	GWh	% Weight	Δ yoy	GWh	% Weight	Δ yoy
Wind 1,224 61.9% -38% 4,679 69.9% -30% Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.	Hydro	671	34.0%	-7%	1,858	27.8%	
Other Renewables 81 4.1% -18% 156 2.3% -54% Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia 3 GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.							
Total 1,976 100% -29% 6,693 100% -28% Sub Saharan Africa & Asia 3 GWh % Weight Δ yoy GWh % Weight Δ yoy GWh % Weight Δ yoy Mind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.							
Sub Saharan Africa & Asia ³ GWh % Weight Δ yoy GWh % Weight Δ yoy Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.							
Wind 285 68.2% 92% 680 61.8% 119% Other Renewables 133 31.8% n.m. 419 38.2% n.m.							
Other Renewables 133 31.8% n.m. 419 38.2% n.m.							
100			1	1			119%
Total 418 100% 155% 1,099 100% 229%							
	Total	418	100%	155%	1,099	100%	229%

^{1.} Includes Romania, Russia, Slovakia, Belgium, Greece, Bulgaria. Deconsolidation of Slovenske Elektrarne from July 2016

^{2.} Includes Mexico, Panama, USA, Canada, Guatemala, Costa Rica. Deconsolidation of US renewable JV from December 2016

^{3.} Includes South Africa, India.

Operating data



Group installed capacity¹

		9M 2017												
	Italy		lbe	ria	South A	America	Euro North	•	Nor Central	th & America		aharan & Asia	Tota	al
	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy
Hydro	12,418	(5)	4,744	(19)	9,600	90	19	-	623	(241)	-	-	27,404	(176)
Wind	772	44	1,618	2	1,362	382	741	-	2,218	(318)	371	111	7,082	222
Other Ren.	859	(2)	14	(32)	1,249	745	106	-	204	79	323	0	2,756	790
Nuclear	-	-	3,318	-	-	-	-	-	-	-	-	-	3,318	-
Coal	6,340	(138)	5,168	-	835	-	3,623	-	-	-	-	-	15,965	(138)
CCGT	4,535	-	5,445	(0)	4,240	(76)	809	(406)	-	-	-	-	15,028	(483)
Oil & Gas	2,739	0	2,417	-	2,699	116	4,447	(67)	-	-	-	-	12,302	48
Total	27,662	(101)	22,724	(49)	19,985	1,256	9,744	(473)	3,045	(480)	695	111	83,856	264

Group additional capacity^{1,2} in 9M 2017

				9M 2017			
MW	Italy	Iberia	South America	Europe & North Africa	North & Central America	Sub-Saharan Africa & Asia	Total
Hydro	3	-	10	-	-	-	13
Wind	55	-	270	-	200	36	561
Other Ren.	1	-	745	-	60	-	806
Nuclear	-	-	-	-	-	-	
Coal	-	-	-	-	-	-	
CCGT	-	-	-	-	-	=	
Oil & Gas	-	-	48	-	-	-	48
Total	58		1,073	-	260	36	1,428

Global Infrastructure & Network

Electricity distributed (TWh)	9M 2017	9M 2016	∆yoy	End users ³ (mn)	9M 2017	9M 2016	∆yoy
Italy	169.6	167.8	1.0%	Italy	31.5	31.6	-0.2%
Iberia	84.5	82.4	2.5%	Iberia	12.07	11.97	0.9%
South America	67.7	59.1	14.6%	South America	19.0	15.5	22.6%
Europe & North Africa	11.5	11.1	3.5%	Europe & North Africa	2.8	2.8	1.1%
Total	333.3	320.4	4.0%	Total	65.4	61.8	5.8%

Retail

Energy sold (TWh)	9M 2017	9M 2016	∆yoy	Power customers (mn)	9M 2017	9M 2016	∆yoy
Italy	77.2	70.1	10.1%	Italy	26.3	26.7	-1.5%
Iberia	72.5	70.7	2.5%	Iberia	10.9	11.0	-1.1%
South America	55.8	48.1	16.0%	South America	18.1	15.5	17.1%
Europe & North Africa	7.6	9.8	-22.6%	Europe & North Africa	2.8	2.7	3.2%
Total	213.1	198.7	7.2%	Total	58.2	55.9	4.0%
Gas sold (bmc)	9M 2017	9M 2016	Δγογ	Gas customers (mn)	9M 2017	9M 2016	∆yoy
		3111 Z310	ΔyΟy	Cas castomers (iiii)	3W 2011	3W 2010	∆y∪y
Italy	3.4	3.1	9.6%	Italy	4.0	3.9	3.2%
Italy Iberia							

- . Consolidated perimeter excluding managed capacity under JV in US and Italy for 2.2 GW
- 2. It includes additional capacity from non organic growth
- 3. At the end of the period

2

Financial data



Income statement & balance sheet

€mn	1H 2017	1H 2016	∆ yoy
Revenues	36,315	34,150	6%
Reported EBITDA*	7,678	8,053	-5%
Ordinary EBITDA*	7,532	7,929	-5%
Reported EBIT*	4,854	5,210	-7%
Ordinary EBIT*	4,708	5,125	-8%
Rep. Group net income*	1,847	1,834	1%
Group net ord. income*	1,809	1,742	4%
EPS (€)	0.18	0.18	1%
FFO¹	4,036	4,150	-3%
Total assets	153,472	155,596	-1%
Assets held for sale*	141	11	1182%
Shareholder's equity	51,768	52,575	-2%
Liabilities held for sale	73	-	-
Financial net debt	38,826	37,553	3%
FFO/Net debt*	25%	28%	-3 p.p.
Net debt*/Ebitda	2.6x	2.5x	-
Capex ²	3,465	3,714	-7%
- Growth	2,424	2,557	-5%
- Maintenance	1,041	1,157	-10%

- 1. FFO: funds from operations after Δ WC and provisions
- 2. 1H 2016 figure includes 249 €mn related to assets held for sale
- 3. 2016 ex-dividend date 23.01.2017 for the interim dividend (0.09 €/sh), and ex-dividend date 24.07.2017 for the final dividend
- 4. Bloomberg / brokers consensus

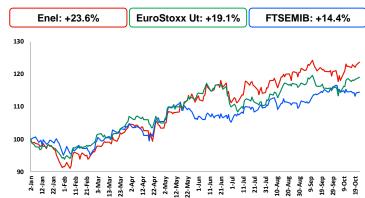
Dividends³

€/share	20	16	2015		
e/silate	Amount	∆ yoy	Amount	∆ yoy	
Pay-out	57%	+2 p.p.	55%	+10 p.p.	
DPS	0.18	13%	0.16	14%	

Valuation data4

	30/06/2017	30/06/2016	∆ yoy
Share Price (€)	4.694	3.980	17.9%
P/E	13.2	11.8	12.3%
EV/EBITDA	7.3	7.2	2.5%
Dividend Yield	4.5%	4.5%	-1.1%

Stock performance (01/01/2017 - 20/10/2017)



*Alternative performance indicators not envisaged in the IFRS-EU accounting standards are intended to facilitate the assessment of the Group's performance and financial position. Please refer to the press releases to the related consolidated results for the definition of these indicators.

Rating⁴

	S	&P	Fi	tch	Mod	dy's
	Rating	Outlook	Rating	Outlook	Rating	Outlook
Enel	BBB	POS	BBB+	STABLE	Baa2	STABLE
Endesa	BBB	POS	BBB+	STABLE	WR	-
Enel Americas	BBB	STABLE	BBB+	STABLE	Baa3	STABLE
Enel Chile	BBB+	STABLE	-	-	-	-
Enel Dx Rio (Brazil)	BB	NEG	-	-	-	-
Cochòn (Argentina)	-	-	-	-	В3	POS
Emgesa (Colombia)	BBB	NEG	BBB	STABLE	-	-
Enel Russia	-	-	BB+	STABLE	Ba3	NEG
Italy	BBB-u	STABLE	BBB	STABLE	Baa2	NEG
Spain	BBB+	POS	BBB+	POS	Baa2	STABLE
Chile	A+	STABLE	Α	STABLE	Aa3	NEG
Brazil	BB	Watch neg	BB	NEG	Ba2	NEG
Argentina	В	STABLE	В	STABLE	В3	POS
Colombia	BBB	NEG	BBB	STABLE	Baa2	STABLE
Russia	BB+	POS	BBB-	POS	Ba1	STABLE



Focus on Italy

Italy energy balance¹

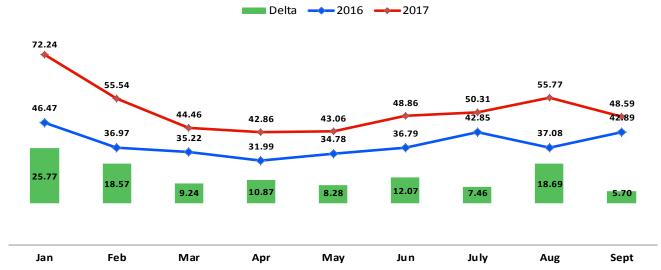
GWh	Jan-Aug 2017	Jan-Aug 2016	∆ yoy
Hydro	27,367	31,787	-13.9%
Thermo	129,440	117,131	10.5%
- Biomass	11,923	12,008	-0.7%
Geothermal	3,869	3,937	-1.7%
Wind	11,028	12,420	-11.2%
PV	18,692	16,496	13.3%
Total net production	190,396	181,771	4.7%
Import	28,569	32,936	-13.3%
Export	3,965	4,302	-7.8%
Net import	24,604	28,634	-14.1%
Pumped storage	1,566	1,585	-1.2%
Electricity demand	213,434	208,820	2.2%

Enel Italian retail business

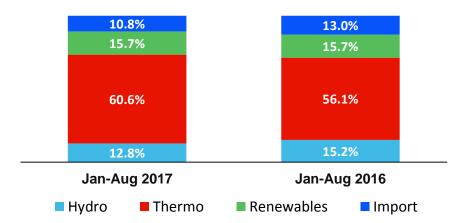
Energy Sold (TWh)	9M 2017	9M 2016	∆ yoy
Regulated Market	33.3	34.4	-3.1%
Free Market	43.9	35.7	22.8%

Power customers (mn)	9M 2017	9M 2016	Δ yoy
Regulated Market	18.6	19.8	-6.4%
Free Market	7.7	6.9	12.9%

Pool Price (€/MWh)²



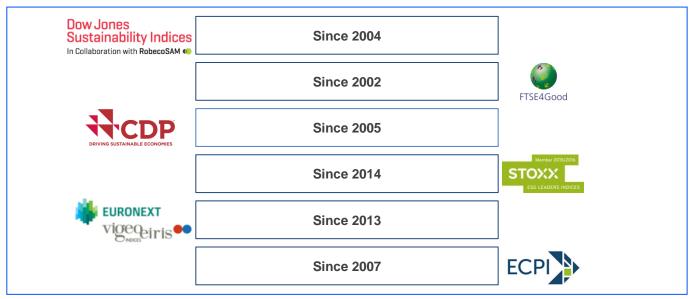
Power supply: breakdown by sources^{1,3}



- 1. Source: Terna
- 2. Source: GME
- 3. Net of own consumption and pumped storage. Renewables includes Biomass. Source TERNA.

ESG: Enel ranking¹





1. As of 30th September 2017

Corporate events

SIGNIFICANT EVENTS: https://www.enel.com/content/dam/enel-common/press/en/1666746-1 PDF-1.pdf
November 8th, 2017: interim financial report at September 30th, 2017
November 21st, 2017: Capital Markets Day

PRESS RELEASES 2: https://www.enel.com/en/media/press-releases.economico.html

October 9, 2017 - ENEL SELLS MAJORITY STAKE IN 1.7 GW OF RENEWABLES PLANTS IN MEXICO

October 3, 2017 - ENEL FINANCE INTERNATIONAL PLACES 3 BILLION US DOLLARS BOND ON US MARKET

August 25, 2017 - ENEL: ANALYSIS OF POSSIBLE CORPORATE REORGANISATION OF THE GROUP IN CHILE BEGINS

August 3, 2017 - MINUTES OF RESOLUTION APPROVING MERGER BY INCORPORATION OF ENEL SOUTH AMERICA INTO ENEL PUBLISHED

August 1, 2017 - MINUTES OF RESOLUTION APPROVING MERGER BY INCORPORATION OF ENEL SOUTH AMERICA INTO ENEL PUBLISHED

July 27, 2017 - ENEL NET ORDINARY INCOME +3.8% IN 1H 2017 THANKS TO REDUCTION IN FINANCIAL EXPENSES AND MINORITIES

July 19, 2017 - ENEL PUBLISHES 2017 SECOND QUARTER AND FIRST HALF GROUP OPERATING DATA REPORT

June 16, 2017 - MERGER BY INCORPORATION OF ENEL SOUTH AMERICA INTO ENEL

June 15, 2017 - ENEL BOARD OF DIRECTORS APPOINTS COMMITTEES

June 14, 2017 - ENEL ENTERS RUSSIAN RENEWABLE SECTOR WITH 291 MW OF WIND CAPACITY AWARDED

May 29, 2017 - ENEL SIGNS TAX EQUITY AGREEMENT FOR 300 MW ROCK CREEK WIND PROJECT IN THE USA

May 23, 2017 - ENEL FINANCE INTERNATIONAL PLACES BIGGEST EVER US BOND BACKED BY AN ITALIAN CORPORATE TOTALLING 5 BILLION US DOLLARS

May 17, 2017 - ENEL TO INVEST FURTHER IN SPANISH RENEWABLE SECTOR WITH 540 MW OF WIND CAPACITY AWARDED

May 12, 2017 - ENEL'S NET ORDINARY INCOME UP 18.6% IN 1Q 2017 DUE TO LOWER FINANCIAL EXPENSES AND REDUCED IMPACT FROM MINORITIES

May 9, 2017 - ENEL STARTS CONSTRUCTION OF NEW 298 MW WIND PROJECT IN THE UNITED STATES

2. Price sensitive only

Quarterly bulletin 9M 2017



Disclaimer

This document contains certain forward-looking statements that reflect the Company's management's current views with respect to future events and financial and operational performance of the Company and its subsidiaries. These forward-looking statements are based on Enel S.p.A.'s current expectations and projections about future events. Because these forward-looking statements are subject to risks and uncertainties, actual future results or performance may differ materially from those expressed in or implied by these statements due to any number of different factors, many of which are beyond the ability of Enel S.p.A. to control or estimate precisely, including changes in the regulatory environment, future market developments, fluctuations in the price and availability of fuel and other risks. You are cautioned not to place undue reliance on the forward-looking statements contained herein, which are made only as of the date of this presentation. Enel S.p.A. does not undertake any obligation to publicly release any updates or revisions to any forward-looking statements to reflect events or circumstances after the date of this presentation. The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

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Pursuant to art. 154-bis, paragraph 2, of the Italian Unified Financial Act of February 24, 1998, the executive in charge of preparing the corporate accounting documents at Enel, Alberto De Paoli, declares that the accounting information contained herein correspond to document results, books and accounting records.