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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO TRIMESTRE 2022

Roma, 26 aprile 2022 – Enel S.p.A. ("Enel") ha pubblicato il "*Quarterly Bulletin*" ("*Report*") contenente i dati operativi del Gruppo del primo trimestre dell'anno 2022.

Il *Report*, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (www.emarketstorage.com).



enel

Q1 2022
Quarterly Bulletin

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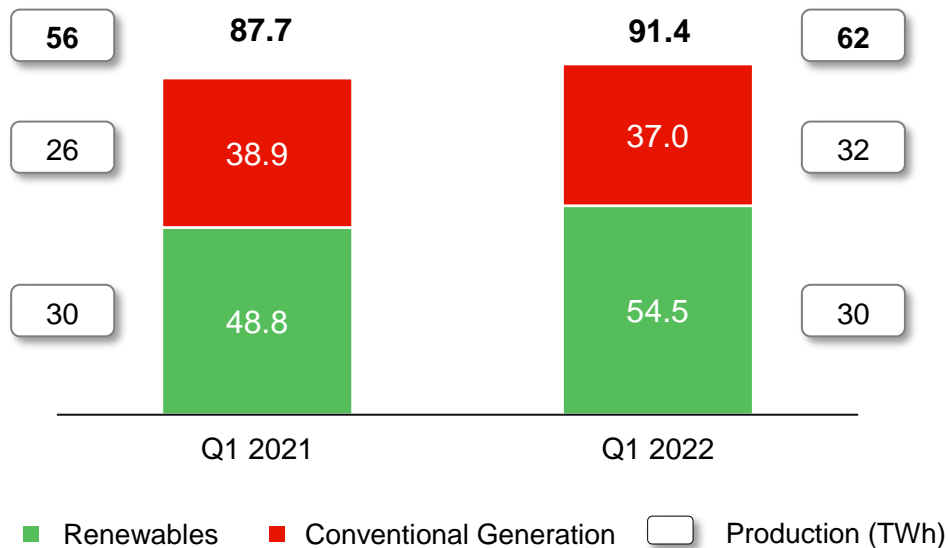


Enel Green Power & Conventional Generation

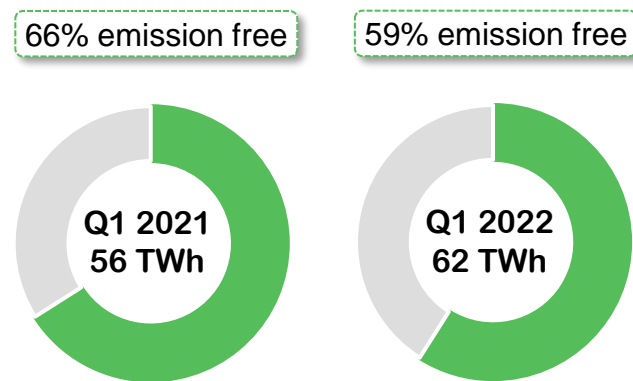
Operating data Q1 2022



Installed capacity (GW) and production evolution¹



Emission free share of production^{1,2}



1. Rounded figures. Includes capacity and production from renewable managed assets and excludes BESS.
2. Considers nuclear + renewable (consolidated & managed).

Enel Green Power & Conventional Generation

Installed capacity & production at Group level



Installed capacity (MW)

Group	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	28,384	32.2%	27,826	33.0%	2.0%	542
Wind	14,981	17.0%	12,513	14.8%	19.7%	78
Solar & Others	6,860	7.8%	4,260	5.0%	61.0%	459
Geothermal	915	1.0%	882	1.0%	3.7%	-
Total Renewables	51,140	58.0%	45,480	53.9%	12.4%	1,079
Nuclear	3,328	3.8%	3,328	3.9%	0.0%	-
Coal	6,910	7.8%	8,893	10.5%	-22.3%	-
CCGT	15,039	17.1%	15,007	17.8%	0.2%	-
Oil & Gas	11,694	13.3%	11,711	13.9%	-0.2%	3
Total Conventional Generation	36,971	42.0%	38,939	46.1%	-5.1%	3
Total consolidated capacity	88,111	100%	84,419	100%	4.4%	1,082
Managed capacity	3,322		3,325		-0.1%	
Total installed capacity	91,433		87,744		4.2%	

Production (GWh)

Group	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	12,166	20.5%	15,337	28.6%	-20.7%	12,166
Wind	10,690	18.0%	9,097	16.9%	17.5%	10,690
Solar & Others	2,408	4.1%	1,662	3.1%	44.9%	2,408
Geothermal	1,581	2.7%	1,511	2.8%	4.6%	1,581
Total Renewables	26,846	45.3%	27,608	51.4%	-2.8%	26,846
Nuclear	7,113	12.0%	6,909	12.9%	3.0%	7,113
Coal	5,160	8.7%	3,032	5.6%	70.2%	5,160
CCGT	14,052	23.7%	10,834	20.2%	29.7%	14,052
Oil & Gas	6,077	10.3%	5,304	9.9%	14.6%	6,077
Total Conventional Generation	32,401	54.7%	26,079	48.6%	24.2%	32,401
Total consolidated production	59,247	100%	53,687	100%	10.4%	59,247
Managed production	2,600		2,467		5.4%	
Total production	61,847		56,153		10.1%	

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	12,981	49.6%	12,424	47.0%	4.5%	538
Wind	794	3.0%	771	2.9%	2.9%	-
Solar & Others	29	0.1%	29	0.1%	-0.4%	-
Geothermal	774	3.0%	769	2.9%	0.6%	-
Total Renewables	14,577	55.8%	13,994	53.0%	4.2%	538
Coal	4,720	18.1%	5,583	21.1%	-15.5%	-
CCGT	4,596	17.6%	4,583	17.4%	0.3%	-
Oil & Gas	2,253	8.6%	2,248	8.5%	0.2%	-
Total Conventional Generation	11,569	44.2%	12,414	47.0%	-6.8%	-
Total	26,146	100%	26,408	100%	-1.0%	538

Production (GWh)

Italy	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	2,506	20.9%	4,233	40.2%	-40.8%	2,506
Wind	431	3.6%	407	3.9%	6.0%	431
Solar & Others	15	0.1%	15	0.1%	1.5%	15
Geothermal	1,378	11.5%	1,355	12.9%	1.6%	1,378
Total Renewables	4,330	36.1%	6,011	57.0%	-28.0%	4,330
Coal	4,321	36.0%	2,164	20.5%	99.7%	4,321
CCGT	3,329	27.7%	2,281	21.6%	46.0%	3,329
Oil & Gas	19	0.2%	84	0.8%	-77.5%	19
Total Conventional Generation	7,670	63.9%	4,528	43.0%	69.4%	7,670
Total	12,000	100%	10,538	100%	13.9%	12,000

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	4,746	22.4%	4,748	21.9%	0.0%	5
Wind	2,602	12.3%	2,422	11.2%	7.4%	57
Solar & Others	1,098	5.2%	610	2.8%	79.8%	-
Total Renewables	8,446	39.8%	7,780	35.9%	8.6%	61
Nuclear	3,328	15.7%	3,328	15.4%	0.0%	-
Coal	1,644	7.8%	2,764	12.8%	-40.5%	-
CCGT	5,445	25.7%	5,445	25.1%	0.0%	-
Oil & Gas	2,333	11.0%	2,334	10.8%	0.0%	-
Total Conventional Generation	12,751	60.2%	13,871	64.1%	-8.1%	-
Total	21,196	100%	21,651	100%	-2.1%	61

Production (GWh)

Iberia	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	1,137	7.4%	2,356	15.9%	-51.8%	1,137
Wind	1,551	10.0%	1,854	12.5%	-16.3%	1,551
Solar & Others	292	1.9%	149	1.0%	95.4%	292
Total Renewables	2,979	19.3%	4,360	29.5%	-31.7%	2,979
Nuclear	7,113	46.0%	6,909	46.7%	3.0%	7,113
Coal	250	1.6%	213	1.4%	17.5%	250
CCGT	4,072	26.3%	2,352	15.9%	73.1%	4,072
Oil & Gas	1,048	6.8%	967	6.5%	8.3%	1,048
Total Conventional Generation	12,482	80.7%	10,441	70.5%	19.6%	12,482
Total	15,462	100%	14,800	100%	4.5%	15,462

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America



Installed capacity (MW)

Latin America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	10,585	43.9%	10,582	47.7%	0.0%	-
Wind	2,930	12.2%	2,272	10.3%	28.9%	-
Solar & Others	3,135	13.0%	1,876	8.5%	67.1%	213
Geothermal	69	0.3%	41	0.2%	69.0%	-
Total Renewables	16,720	69.4%	14,772	66.6%	13.2%	213
Coal	546	2.3%	546	2.5%	0.0%	-
CCGT	4,168	17.3%	4,165	18.8%	0.1%	-
Oil & Gas	2,661	11.0%	2,683	12.1%	-0.8%	3
Total Conventional Generation	7,375	30.6%	7,394	33.4%	-0.3%	3
Total	24,095	100.0%	22,165	100%	8.7%	216

Production (GWh)

Latin America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	8,472	46.5%	8,693	51.8%	-2.5%	8,472
Wind	2,313	12.7%	1,663	9.9%	39.1%	2,313
Solar & Others	1,115	6.1%	778	4.6%	43.3%	1,115
Geothermal	102	0.6%	62	0.4%	62.7%	102
Total Renewables	12,001	65.8%	11,196	66.7%	7.2%	12,001
Coal	589	3.2%	656	3.9%	-10.2%	589
CCGT	5,038	27.6%	4,530	27.0%	11.2%	5,038
Oil & Gas	606	3.3%	411	2.4%	47.3%	606
Total Conventional Generation	6,233	34.2%	5,597	33.3%	11.4%	6,233
Total	18,234	100.0%	16,793	100%	8.6%	18,234

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe



Installed capacity (MW)

Rest of Europe	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	19	0.3%	19	0.3%	0.0%	-
Wind	1,120	17.1%	957	15.0%	17.1%	21
Solar & Others	130	2.0%	130	2.0%	0.0%	-
Total Renewables	1,269	19.4%	1,105	17.4%	14.8%	21
CCGT	830	12.7%	814	12.8%	2.0%	-
Oil & Gas	4,447	67.9%	4,447	69.9%	0.0%	-
Total Conventional Generation	5,276	80.6%	5,260	82.6%	0.3%	-
Total	6,545	100%	6,366	100%	2.8%	21

Production (GWh)

Rest of Europe	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	13	0.2%	22	0.4%	-39.3%	13
Wind	701	10.4%	603	9.8%	16.3%	701
Solar & Others	34	0.5%	31	0.5%	10.0%	34
Total Renewables	749	11.1%	656	10.6%	14.1%	749
CCGT	1,612	23.8%	1,672	27.1%	-3.6%	1,612
Oil & Gas	4,404	65.1%	3,842	62.3%	14.6%	4,404
Total Conventional Generation	6,016	88.9%	5,513	89.4%	9.1%	6,016
Total	6,765	100%	6,170	100%	9.7%	6,765

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World



Installed capacity (MW)

North America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	53	0.7%	53	0.8%	0.0%	-
Wind	6,262	78.8%	5,572	83.9%	12.4%	-
Solar & Others	1,556	19.6%	948	14.3%	64.1%	-
Geothermal	72	0.9%	72	1.1%	0.0%	-
Total	7,941	100%	6,643	100%	19.5%	-

Africa, Asia & Oceania	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Wind	1,274	58.3%	519	43.8%	145.3%	-
Solar & Others	912	41.7%	667	56.2%	36.8%	246
Total	2,186	100%	1,186	100%	84.3%	246

Production (GWh)

North America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	38	0.6%	33	0.7%	15.4%	38
Wind	5,251	87.1%	4,320	89.6%	21.5%	5,251
Solar & Others	639	10.6%	376	7.8%	70.0%	639
Geothermal	102	1.7%	93	1.9%	9.1%	102
Total	6,030	100%	4,823	100%	25.0%	6,030

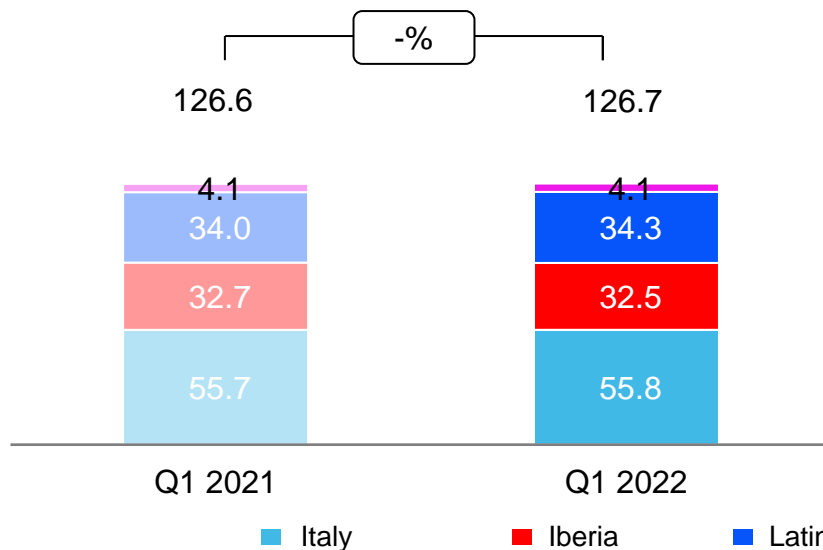
Africa, Asia & Oceania	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Wind	443	58.6%	250	44.4%	77.4%	443
Solar & Others	313	41.4%	313	55.6%	0.2%	313
Total	757	100%	563	100%	34.5%	757

Global Infrastructure & Networks

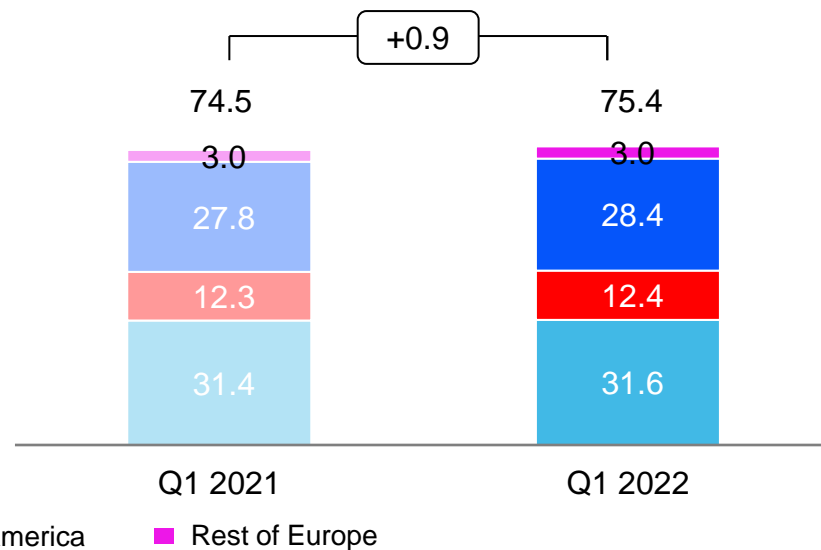
Operating data Q1 2022



Electricity distributed (TWh)^{1,2}



End users (mn)^{1,3}



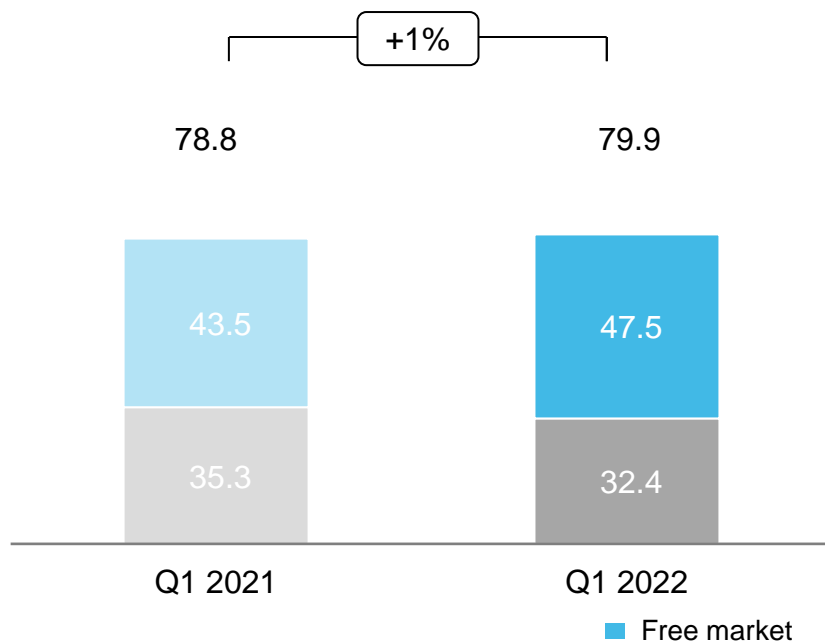
- 2021 restated figures.
- Latin America breakdown – Q1 2022: Argentina 4.2 TWh, Brazil: 20.3 TWh, Chile: 4.1 TWh, Colombia: 3.7 TWh and Peru: 2.1 TWh. Q1 2021: Argentina: 4.0 TWh, Brazil: 20.5 TWh, Chile: 4.0 TWh, Colombia: 3.5 TWh and Peru: 2.0 TWh.
- Latin America breakdown – Q1 2022: Argentina 2.6 mn, Brazil: 18.5 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn. Q1 2021: Argentina: 2.5 mn, Brazil: 18.1 mn, Chile: 2.0 mn, Colombia: 3.6 mn and Peru: 1.5 mn.

Retail at Group level

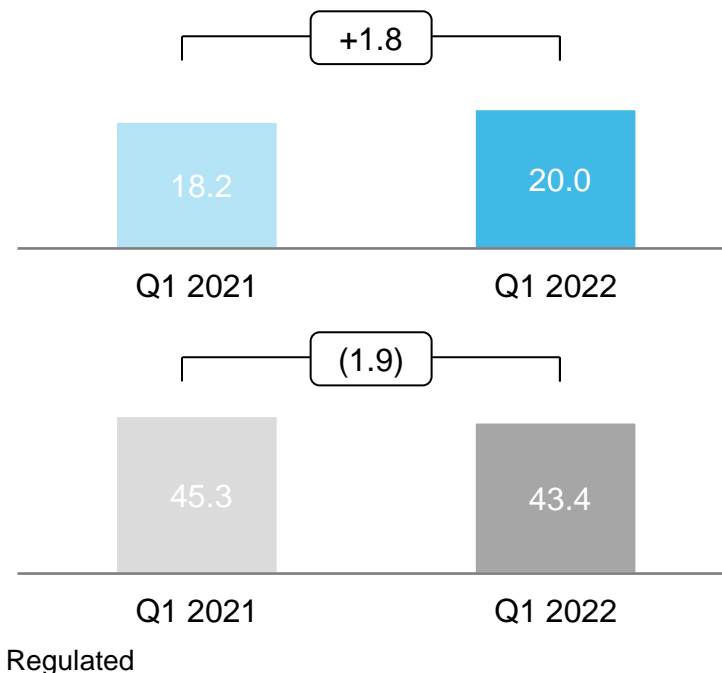
Operating data Q1 2022



Energy sold (TWh)



Power customers (mn)

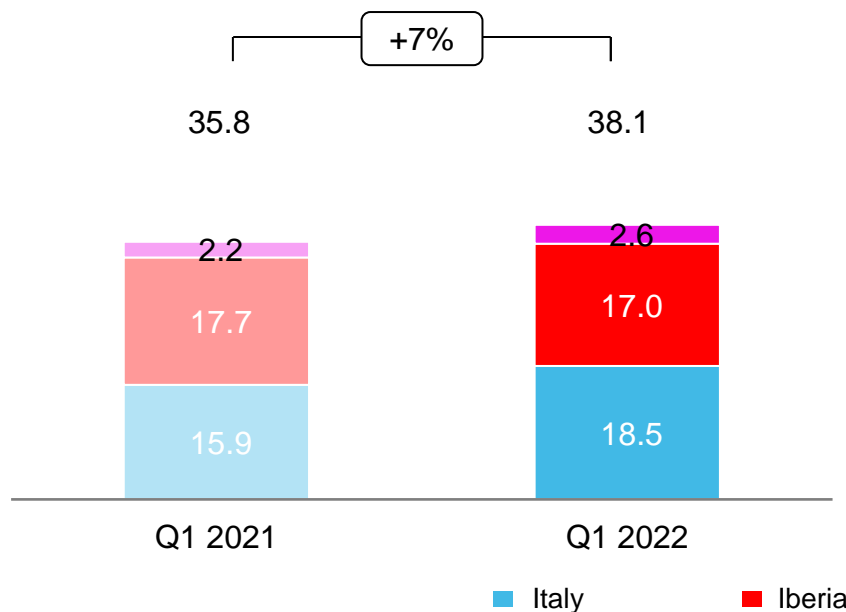


Retail – Free power markets, Europe

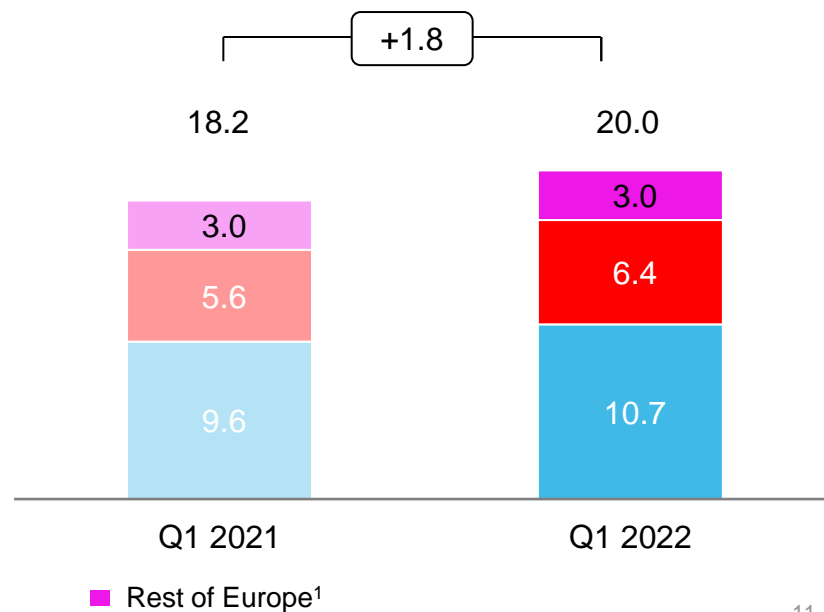
Operating data Q1 2022



Energy sold (TWh)



Power customers (mn)



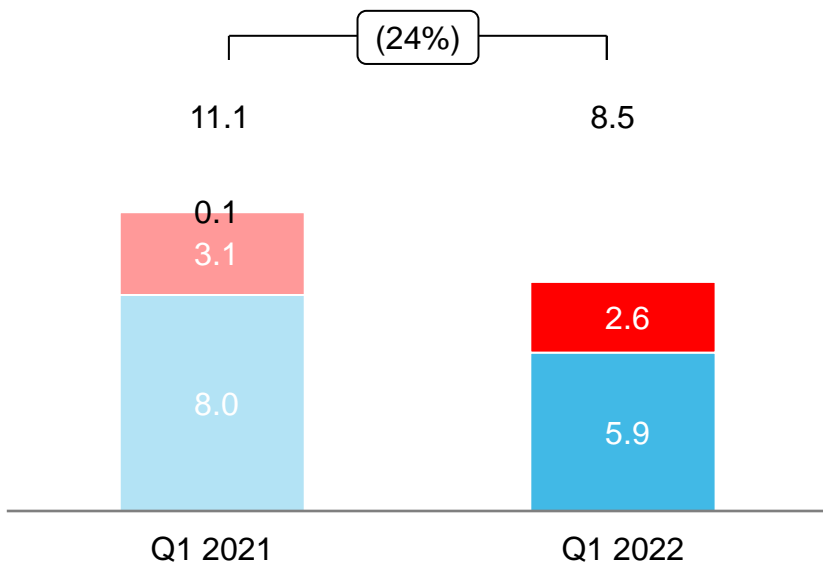
1. Market liberalization in Romania in 2021.

Retail – Regulated power markets, Europe

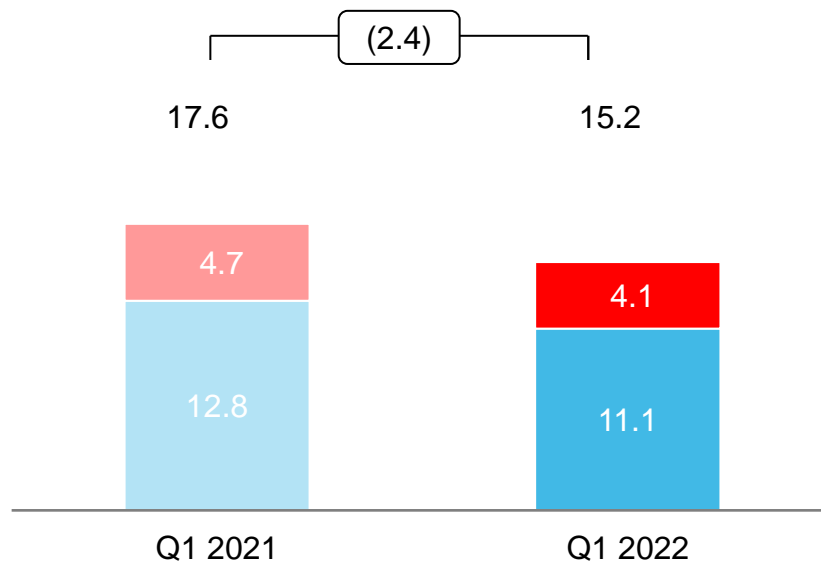
Operating data Q1 2022



Energy sold (TWh)



Power customers (mn)



■ Italy

■ Iberia

■ Rest of Europe¹

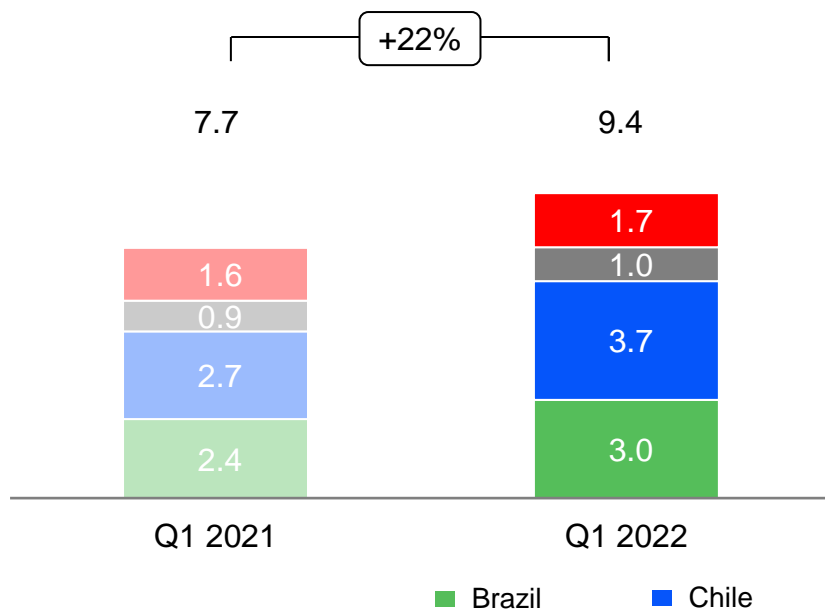
1. Market liberalization in Romania in 2021.

Retail – Free power markets, Latin America

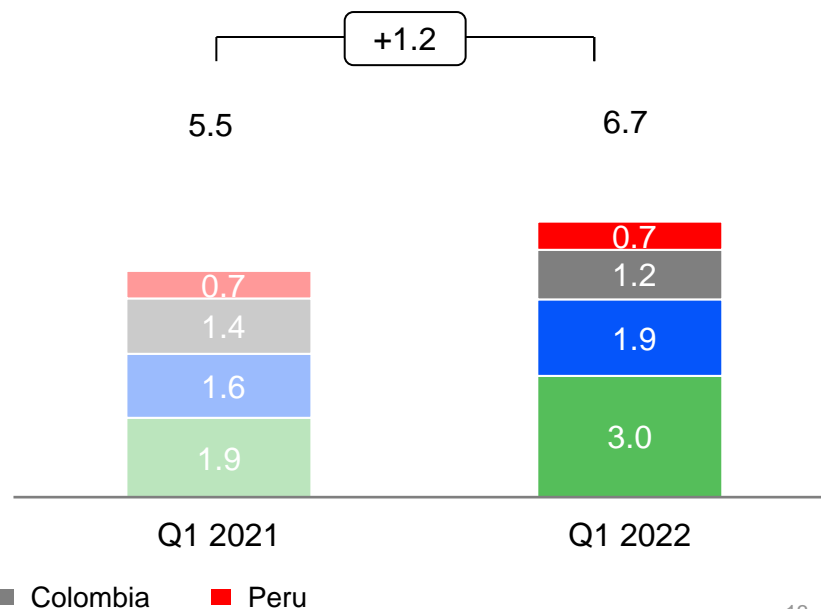
Operating data Q1 2022



Energy sold (TWh)



Power customers (000')



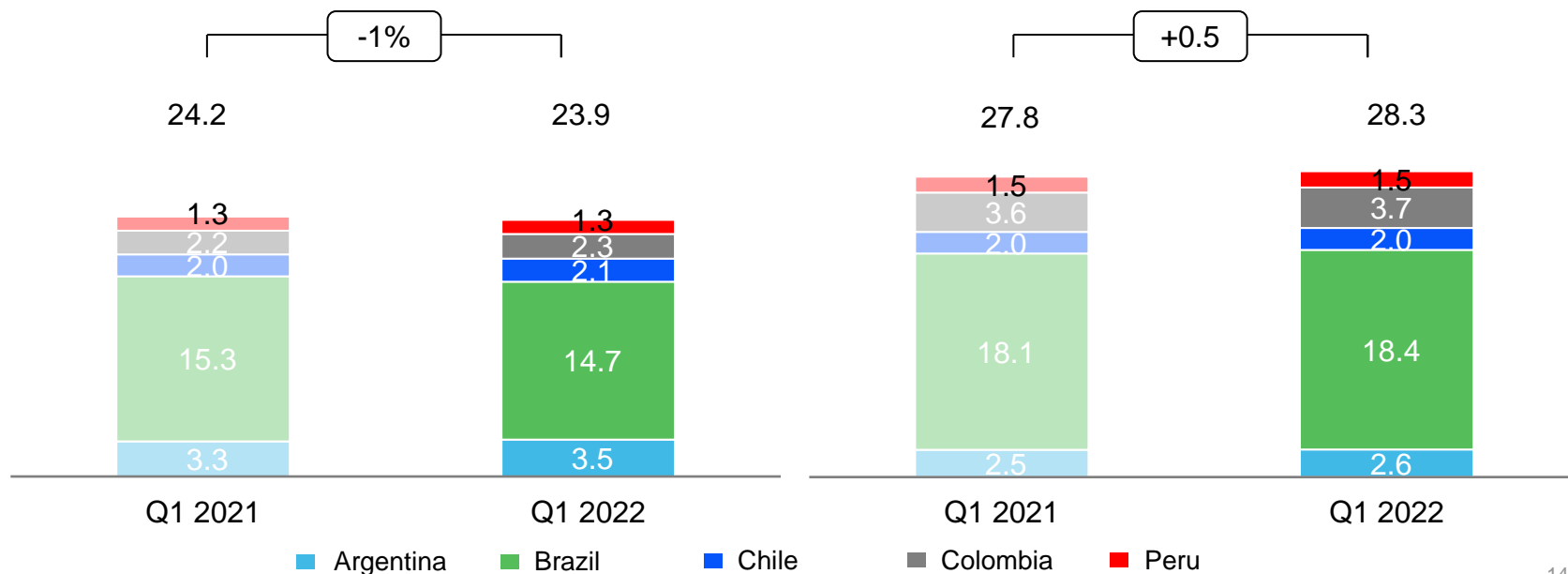
Retail – Regulated power markets, Latin America

Operating data Q1 2022



Energy sold (TWh)

Power customers (mn)



Retail – Gas market

Operating data Q1 2022



Gas sold (bcm)¹

+10%



Q1 2021

Q1 2022

Gas customers (mn)²

+0.4



Q1 2021

Q1 2022

1. Q1 2022: Italy: 2.1 bcm, Iberia: 1.7 bcm, Rest of Europe 0.13 bcm, Latin America 0.07 bcm; Q1 2021: Italy: 2.0 bcm, Iberia: 1.6 bcm, Rest of Europe 0.05 bcm, Latin America 0.04 bcm.

2. Q1 2022: Italy: 4.3 mn, Iberia: 1.7 mn, Rest of Europe 0.14 mn; Q1 2021: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.07 mn.

Disclaimer



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Quarterly bulletin Q1 2022

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