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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI PRIMI NOVE MESI 2022

Roma, 25 ottobre 2022 – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del terzo trimestre e dei primi nove mesi 2022.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” (www.emarketstorage.com).



enel

9M 2022
Quarterly Bulletin

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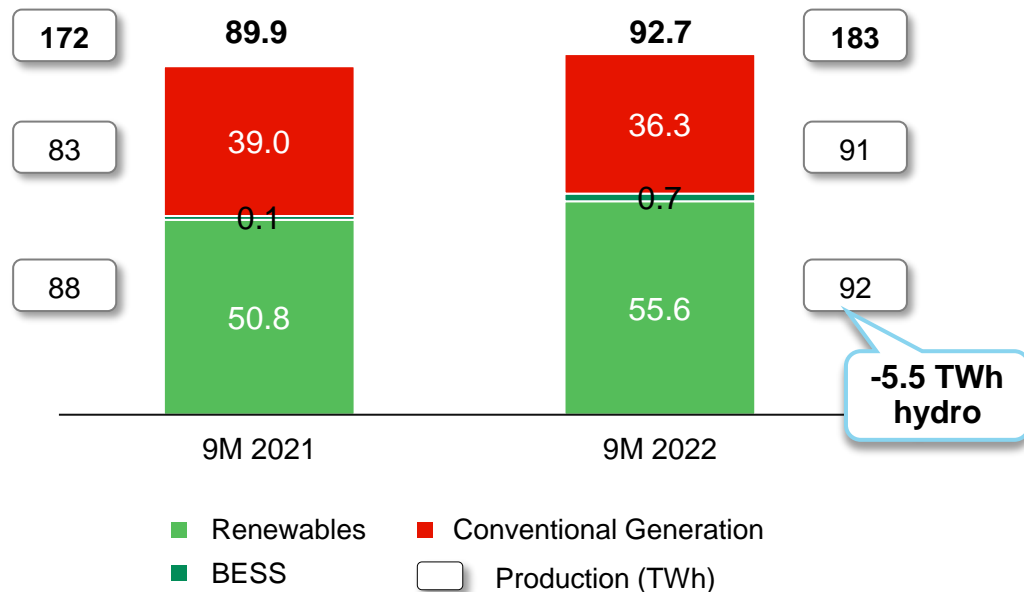


Enel Green Power & Conventional Generation

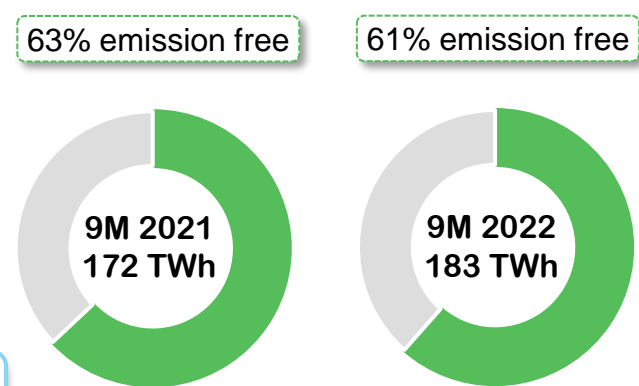
Operating data 9M 2022



Installed capacity (GW) and production evolution¹



Emission free share of production^{1,2}



1. Rounded figures. Includes capacity and production from renewable managed assets.
 2. Considers nuclear + renewable (consolidated & managed).

Enel Green Power & Conventional Generation

Installed capacity & production at Group level



Installed capacity (MW)

| Group | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|--------------|----------------|
| Hydro | 28,355 | 32.3% | 27,834 | 32.2% | 1.9% | 556 |
| Wind | 14,635 | 16.7% | 13,237 | 15.3% | 10.6% | 466 |
| Solar & Others | 7,656 | 8.7% | 5,519 | 6.4% | 38.7% | 1,255 |
| Geothermal | 917 | 1.0% | 914 | 1.1% | 0.4% | 3 |
| Total Renewables | 51,563 | 58.7% | 47,504 | 54.9% | 8.5% | 2,280 |
| Nuclear | 3,328 | 3.8% | 3,328 | 3.8% | 0.0% | - |
| Coal | 6,590 | 7.5% | 8,893 | 10.3% | -25.9% | - |
| CCGT | 14,720 | 16.7% | 15,035 | 17.4% | -2.1% | - |
| Oil & Gas | 11,694 | 13.3% | 11,715 | 13.5% | -0.2% | 3 |
| Total Conventional Generation | 36,332 | 41.3% | 38,970 | 45.1% | -6.8% | 3 |
| Total consolidated capacity | 87,896 | 100% | 86,475 | 100% | 1.6% | 2,283 |
| Managed capacity | 4,057 | | 3,335 | | 21.6% | |
| Total installed capacity | 91,952 | | 89,810 | | 2.4% | |

Production (GWh)

| Group | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|----------------|--------------|----------------|--------------|--------------|---------------|
| Hydro | 37,975 | 21.8% | 43,425 | 26.4% | -12.6% | 13,689 |
| Wind | 32,394 | 18.6% | 27,103 | 16.5% | 19.5% | 10,374 |
| Solar & Others | 8,559 | 4.9% | 5,783 | 3.5% | 48.0% | 3,200 |
| Geothermal | 4,578 | 2.6% | 4,541 | 2.8% | 0.8% | 1,503 |
| Total Renewables | 83,506 | 47.9% | 80,852 | 49.2% | 3.3% | 28,766 |
| Nuclear | 20,424 | 11.7% | 19,895 | 12.1% | 2.7% | 6,977 |
| Coal | 14,980 | 8.6% | 9,253 | 5.6% | 61.9% | 5,043 |
| CCGT | 42,744 | 24.5% | 37,475 | 22.8% | 14.1% | 18,388 |
| Oil & Gas | 12,602 | 7.2% | 16,747 | 10.2% | -24.7% | -424 |
| Total Conventional Generation | 90,750 | 52.1% | 83,370 | 50.8% | 8.9% | 29,984 |
| Total consolidated production | 174,256 | 100% | 164,223 | 100% | 6.1% | 58,750 |
| Managed production | 8,405 | | 7,365 | | 14.1% | |
| Total production | 182,661 | | 171,588 | | 6.5% | |

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

| Italy | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|--------------|----------------|
| Hydro | 12,995 | 49.6% | 12,434 | 47.0% | 4.5% | 551 |
| Wind | 825 | 3.1% | 786 | 3.0% | 5.0% | 32 |
| Solar & Others | 29 | 0.1% | 28 | 0.1% | 1.8% | - |
| Geothermal | 776 | 3.0% | 773 | 2.9% | 0.4% | 3 |
| Total Renewables | 14,625 | 55.8% | 14,021 | 53.0% | 4.3% | 585 |
| Coal | 4,720 | 18.0% | 5,583 | 21.1% | -15.5% | - |
| CCGT | 4,596 | 17.5% | 4,593 | 17.4% | 0.1% | - |
| Oil & Gas | 2,253 | 8.6% | 2,253 | 8.5% | 0.0% | - |
| Total Conventional Generation | 11,569 | 44.2% | 12,429 | 47.0% | -6.9% | - |
| Total | 26,194 | 100% | 26,450 | 100% | -1.0% | 585 |

Production (GWh)

| Italy | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|---------------|
| Hydro | 8,842 | 24.5% | 13,479 | 39.1% | -34.4% | 3,137 |
| Wind | 954 | 2.6% | 940 | 2.7% | 1.5% | 231 |
| Solar & Others | 52 | 0.1% | 51 | 0.1% | 2.1% | 18 |
| Geothermal | 4,057 | 11.2% | 4,108 | 11.9% | -1.2% | 1,341 |
| Total Renewables | 13,905 | 38.4% | 18,577 | 53.9% | -25.2% | 4,728 |
| Coal | 12,764 | 35.3% | 6,883 | 20.0% | 85.5% | 4,502 |
| CCGT | 9,342 | 25.8% | 8,609 | 25.0% | 8.5% | 3,759 |
| Oil & Gas | 152 | 0.4% | 382 | 1.1% | -60.1% | 107 |
| Total Conventional Generation | 22,259 | 61.6% | 15,874 | 46.1% | 40.2% | 8,368 |
| Total | 36,163 | 100% | 34,451 | 100% | 5.0% | 13,096 |

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

| Iberia | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|--------------|----------------|
| Hydro | 4,746 | 22.3% | 4,743 | 21.9% | 0.1% | 5 |
| Wind | 2,602 | 12.2% | 2,422 | 11.2% | 7.4% | 56 |
| Solar & Others | 1,197 | 5.6% | 625 | 2.9% | 91.4% | 99 |
| Total Renewables | 8,545 | 40.1% | 7,791 | 36.0% | 9.7% | 160 |
| Nuclear | 3,328 | 15.6% | 3,328 | 15.4% | 0.0% | - |
| Coal | 1,644 | 7.7% | 2,764 | 12.8% | -40.5% | - |
| CCGT | 5,445 | 25.6% | 5,445 | 25.1% | 0.0% | - |
| Oil & Gas | 2,333 | 11.0% | 2,333 | 10.8% | 0.0% | - |
| Total Conventional Generation | 12,751 | 59.9% | 13,870 | 64.0% | -8.1% | - |
| Total | 21,296 | 100% | 21,661 | 100% | -1.7% | 160 |

Production (GWh)

| Iberia | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|---------------|--------------|---------------|
| Hydro | 3,409 | 6.9% | 4,864 | 11.4% | -29.9% | 929 |
| Wind | 3,991 | 8.1% | 3,853 | 9.0% | 3.6% | 1,159 |
| Solar & Others | 1,526 | 3.1% | 806 | 1.9% | 89.4% | 622 |
| Total Renewables | 8,925 | 18.1% | 9,523 | 22.4% | -6.3% | 2,710 |
| Nuclear | 20,424 | 41.4% | 19,895 | 46.7% | 2.7% | 6,977 |
| Coal | 769 | 1.6% | 461 | 1.1% | 66.5% | 71 |
| CCGT | 15,867 | 32.2% | 9,736 | 22.9% | 63.0% | 7,169 |
| Oil & Gas | 3,339 | 6.8% | 2,965 | 7.0% | 12.6% | 1,256 |
| Total Conventional Generation | 40,398 | 81.9% | 33,057 | 77.6% | 22.2% | 15,474 |
| Total | 49,324 | 100% | 42,581 | 100.0% | 15.8% | 18,184 |

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America



Installed capacity (MW)

| Latin America | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|--------------------------------------|---------------|---------------|---------------|--------------|--------------|----------------|
| Hydro | 10,542 | 43.9% | 10,585 | 45.3% | -0.4% | 1 |
| Wind | 3,276 | 13.6% | 2,672 | 11.4% | 22.6% | 347 |
| Solar & Others | 3,398 | 14.1% | 2,659 | 11.4% | 27.8% | 476 |
| Geothermal | 69 | 0.3% | 69 | 0.3% | 0.0% | - |
| Total Renewables | 17,287 | 72.0% | 15,985 | 68.4% | 8.1% | 823 |
| Coal | 226 | 0.9% | 546 | 2.3% | -58.6% | - |
| CCGT | 3,850 | 16.0% | 4,167 | 17.8% | -7.6% | - |
| Oil & Gas | 2,661 | 11.1% | 2,682 | 11.5% | -0.8% | 3 |
| Total Conventional Generation | 6,736 | 28.0% | 7,395 | 31.6% | -8.9% | 3 |
| Total | 24,023 | 100.0% | 23,380 | 100% | 2.7% | 826 |

Production (GWh)

| Latin America | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|---------------|---------------|---------------|--------------|---------------|
| Hydro | 25,560 | 44.8% | 24,909 | 46.9% | 2.6% | 9,549 |
| Wind | 9,613 | 16.9% | 7,033 | 13.2% | 36.7% | 4,139 |
| Solar & Others | 3,533 | 6.2% | 2,362 | 4.4% | 49.5% | 1,287 |
| Geothermal | 293 | 0.5% | 214 | 0.4% | 37.0% | 103 |
| Total Renewables | 38,999 | 68.4% | 34,518 | 65.0% | 13.0% | 15,078 |
| Coal | 1,447 | 2.5% | 1,909 | 3.6% | -24.2% | 470 |
| CCGT | 14,624 | 25.6% | 14,894 | 28.1% | -1.8% | 7,460 |
| Oil & Gas | 1,966 | 3.4% | 1,771 | 3.3% | 11.0% | -1,787 |
| Total Conventional Generation | 18,037 | 31.6% | 18,574 | 35.0% | -2.9% | 6,142 |
| Total | 57,036 | 100.0% | 53,092 | 100.0% | 7.4% | 21,220 |

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe



Installed capacity (MW)

| Rest of Europe | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|--------------------------------------|--------------|--------------|--------------|--------------|--------------|----------------|
| Hydro | 19 | 0.3% | 19 | 0.3% | 0.0% | - |
| Wind | 1,131 | 17.2% | 957 | 15.0% | 18.2% | 32 |
| Solar & Others | 130 | 2.0% | 130 | 2.0% | 0.0% | - |
| Total Renewables | 1,280 | 19.5% | 1,105 | 17.3% | 15.8% | 32 |
| CCGT | 830 | 12.7% | 829 | 13.0% | 0.0% | - |
| Oil & Gas | 4,447 | 67.8% | 4,447 | 69.7% | 0.0% | - |
| Total Conventional Generation | 5,276 | 80.5% | 5,276 | 82.7% | 0.0% | - |
| Total | 6,556 | 100% | 6,382 | 100% | 2.7% | 32 |

Production (GWh)

| Rest of Europe | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|---------------|
| Hydro | 22 | 0.2% | 27 | 0.2% | -20.3% | 0 |
| Wind | 1,691 | 14.2% | 1,552 | 8.8% | 9.0% | 494 |
| Solar & Others | 147 | 1.2% | 144 | 0.8% | 2.0% | 56 |
| Total Renewables | 1,860 | 15.6% | 1,723 | 9.8% | 7.9% | 550 |
| CCGT | 2,911 | 24.4% | 4,236 | 24.1% | -31.3% | - |
| Oil & Gas | 7,145 | 60.0% | 11,628 | 66.1% | -38.6% | - |
| Total Conventional Generation | 10,056 | 84.4% | 15,865 | 90.2% | -36.6% | - |
| Total | 11,916 | 100% | 17,588 | 100% | -32.3% | 550 |

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World



Installed capacity (MW)

| North America | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|----------------|--------------|-------------|--------------|-------------|--------------|----------------|
| Hydro | 53 | 0.6% | 53 | 0.7% | 0.0% | - |
| Wind | 6,262 | 76.4% | 5,589 | 78.5% | 12.0% | - |
| Solar & Others | 1,815 | 22.1% | 1,410 | 19.8% | 28.7% | 259 |
| Geothermal | 72 | 0.9% | 72 | 1.0% | 0.0% | - |
| Total | 8,201 | 100% | 7,123 | 100% | 15.1% | 259 |

| Africa, Asia & Oceania | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | 2022 Add. Cap. |
|------------------------|--------------|-------------|--------------|-------------|--------------|----------------|
| Wind | 539 | 33.2% | 812 | 54.9% | -33.6% | - |
| Solar & Others | 1,087 | 66.8% | 667 | 45.1% | 63.0% | 420 |
| Total | 1,626 | 100% | 1,479 | 100% | 10.0% | 420 |

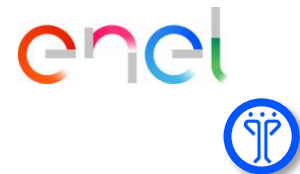
Production (GWh)

| North America | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|----------------|---------------|-------------|---------------|-------------|--------------|---------------|
| Hydro | 142 | 0.8% | 145 | 1.0% | -2.3% | 73 |
| Wind | 14,623 | 83.9% | 12,658 | 86.2% | 15.5% | 3,976 |
| Solar & Others | 2,433 | 14.0% | 1,655 | 11.3% | 47.1% | 912 |
| Geothermal | 228 | 1.3% | 220 | 1% | 3.9% | 59 |
| Total | 17,427 | 100% | 14,678 | 100% | 18.7% | 5,020 |

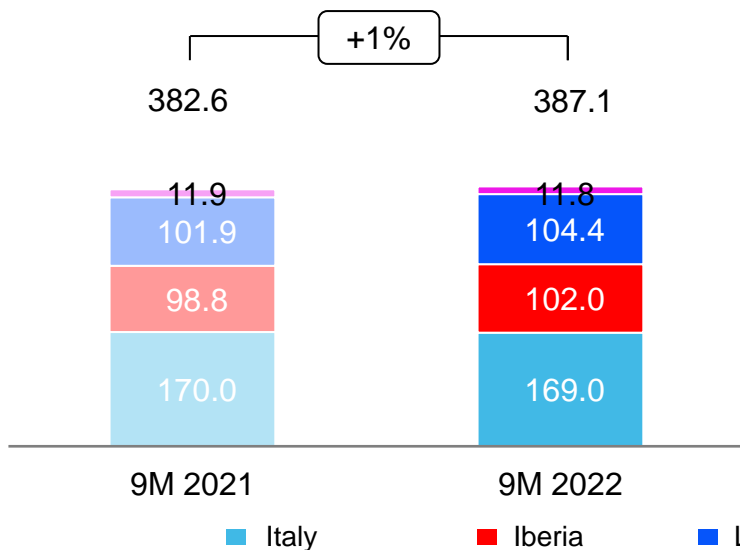
| Africa, Asia & Oceania | 9M 2022 | % Weight | 9M 2021 | % Weight | Δ yoy | Quarter prod. |
|------------------------|--------------|-------------|--------------|-------------|--------------|---------------|
| Wind | 1,522 | 63.7% | 1,067 | 58.2% | 42.6% | 375 |
| Solar & Others | 868 | 36.3% | 766 | 41.8% | 13.2% | 304 |
| Total | 2,390 | 100% | 1,833 | 100% | 30.3% | 680 |

Global Infrastructure & Networks

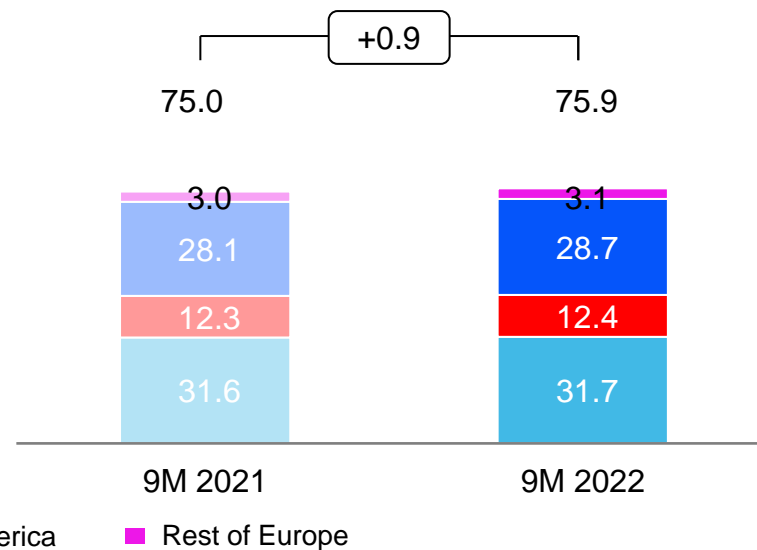
Operating data 9M 2022



Electricity distributed (TWh)^{1,2}



End users (mn)^{1,3}



1. 2021 restated figures.

2. Latin America breakdown – 9M 2022: Argentina 13.1 TWh, Brazil: 60.7 TWh, Chile: 13.1 TWh, Colombia: 11.2 TWh and Peru: 6.2 TWh. 9M 2021: Argentina: 12.6 TWh, Brazil: 60.0 TWh, Chile: 12.4 TWh, Colombia: 10.8 TWh and Peru: 6.1 TWh.

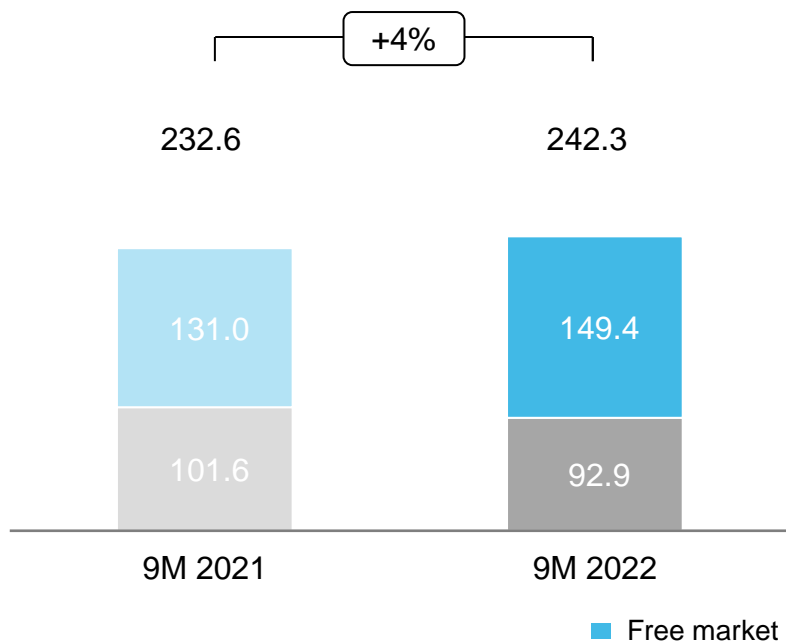
3. Latin America breakdown – 9M 2022: Argentina 2.6 mn, Brazil: 18.7 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. 9M 2021: Argentina: 2.5 mn, Brazil: 18.3 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.

Retail at Group level

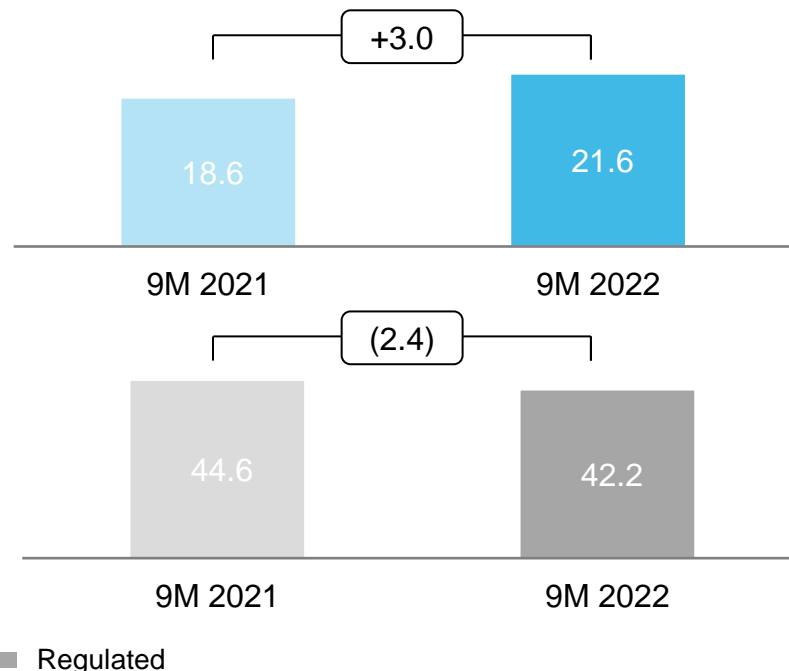
Operating data 9M 2022



Energy sold (TWh)



Power customers (mn)



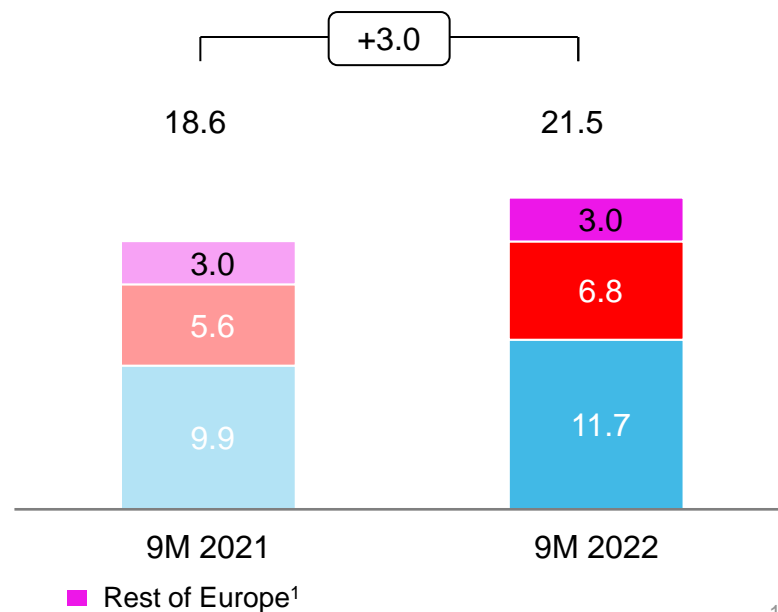
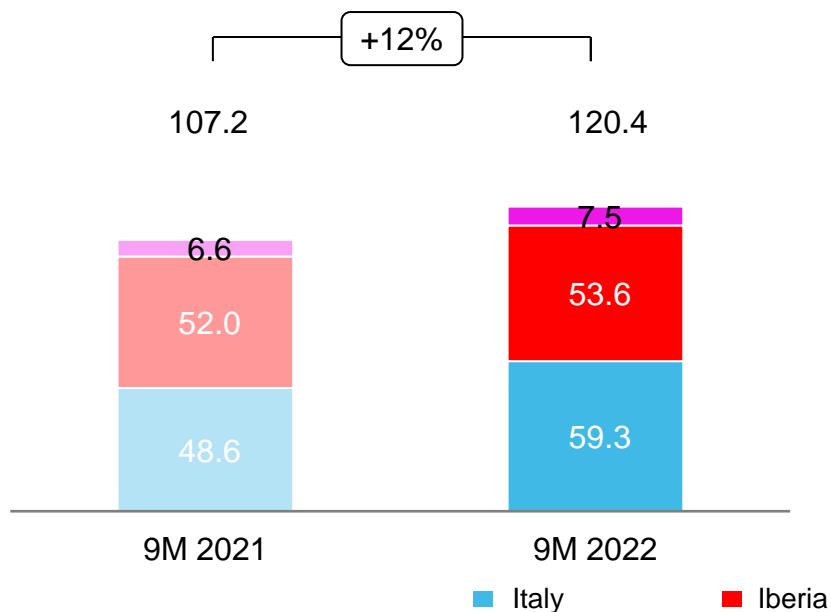
Retail – Free power markets, Europe

Operating data 9M 2022



Energy sold (TWh)

Power customers (mn)



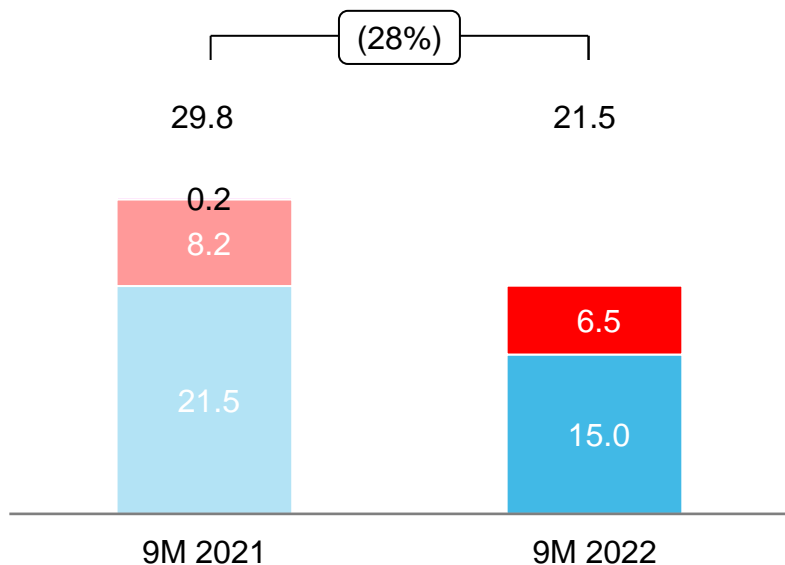
1. Market liberalization in Romania in 2021.

Retail – Regulated power markets, Europe

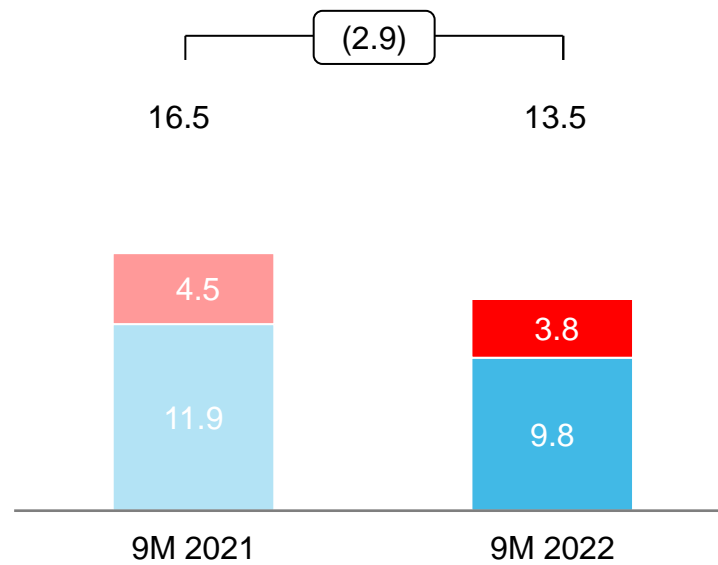
Operating data 9M 2022



Energy sold (TWh)



Power customers (mn)



■ Italy

■ Iberia

■ Rest of Europe¹

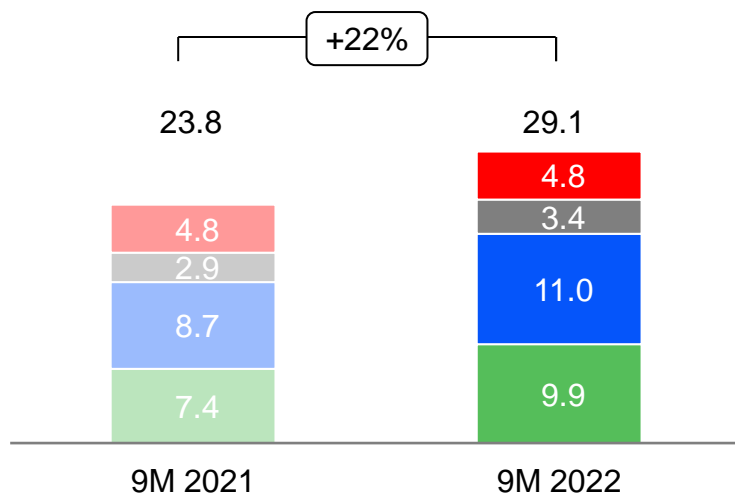
1. Market liberalization in Romania in 2021.

Retail – Free power markets, Latin America

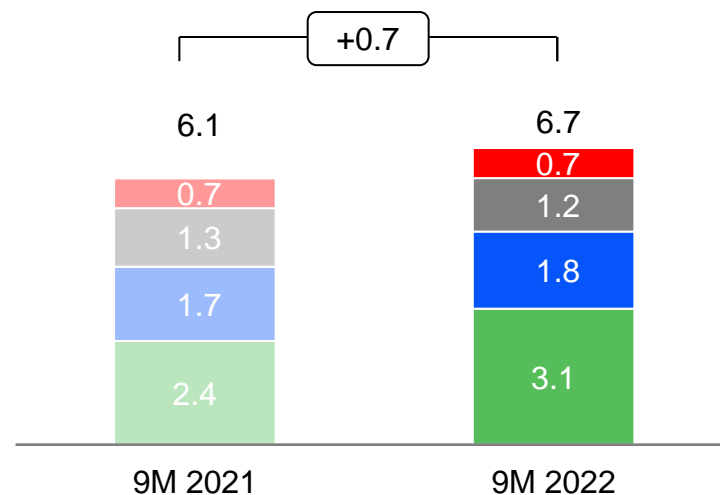
Operating data 9M 2022



Energy sold (TWh)



Power customers (000')



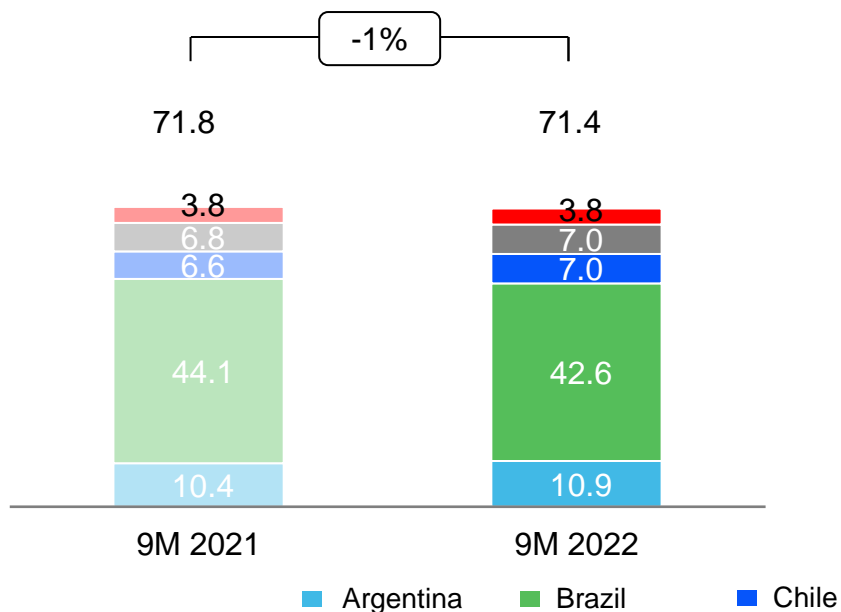
■ Brazil ■ Chile ■ Colombia ■ Peru

Retail – Regulated power markets, Latin America

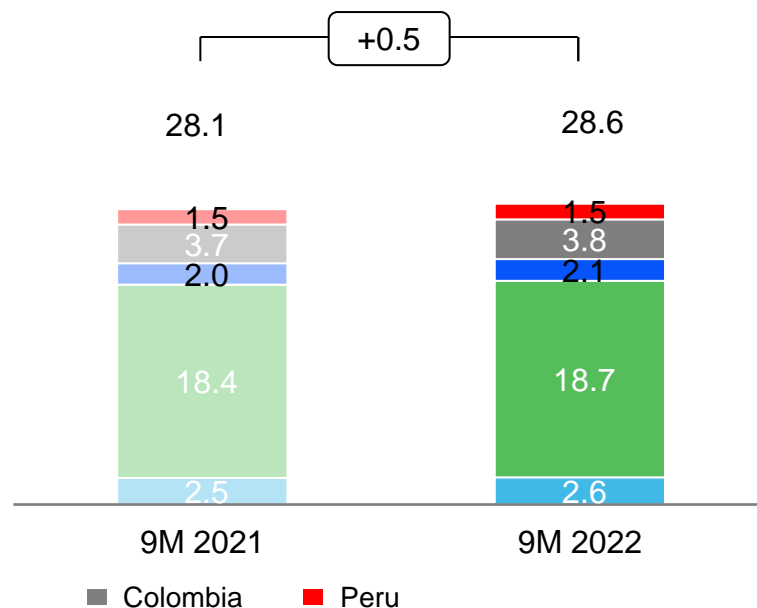
Operating data 9M 2022



Energy sold (TWh)



Power customers (mn)



Retail – Gas market

Operating data 9M 2022

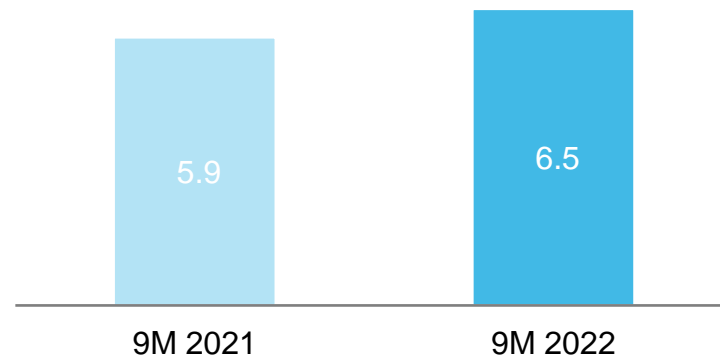
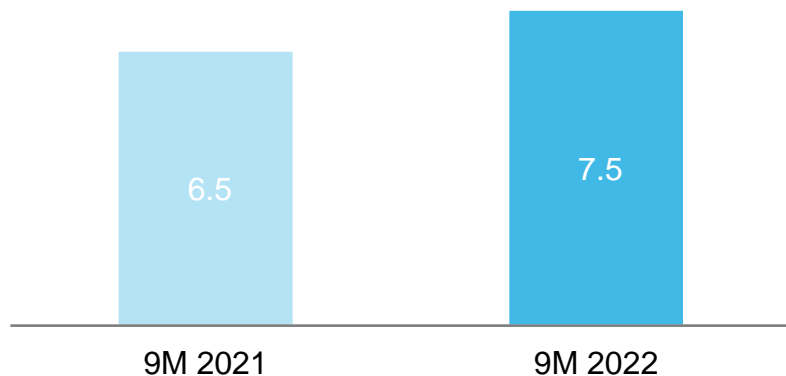


Gas sold (bcm)¹

Gas customers (mn)²

+15%

+0.6



1. 9M 2022: Italy: 3.3 bcm, Iberia: 3.7 bcm, Rest of Europe 0.19 bcm, Latin America 0.36 bcm; 9M 2021: Italy: 2.8 bcm, Iberia: 3.5 bcm, Rest of Europe 0.10 bcm, Latin America 0.12 bcm.

2. 9M 2022: Italy: 4.5 mn, Iberia: 1.8 mn, Rest of Europe 0.17 mn; 9M 2021: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.10 mn.

Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

Quarterly bulletin 9M 2022

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