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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO TRIMESTRE 2023

Roma, 28 aprile 2023 – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del primo trimestre dell’anno 2023.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” (www.emarketstorage.com).

First Quarter 2023

Quarterly Bulletin



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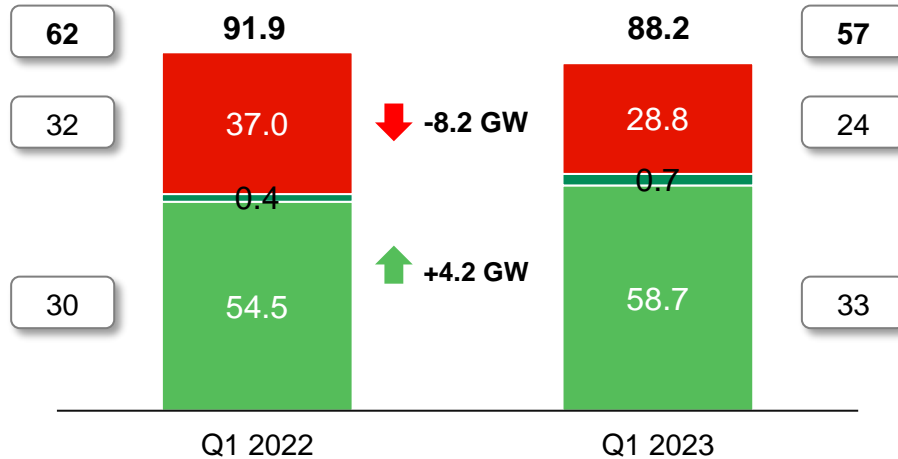


Enel Green Power & Conventional Generation

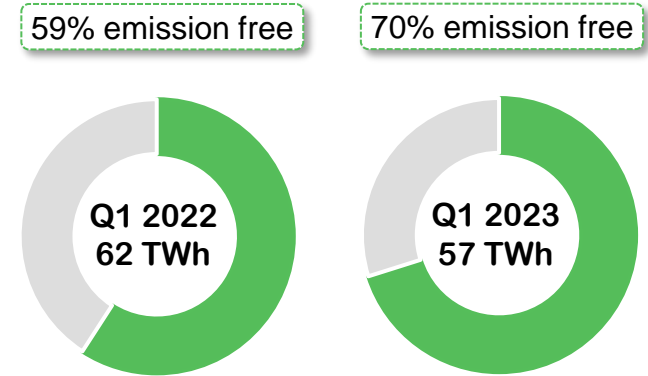
Operating data Q1 2023¹



Installed capacity (GW) and production evolution



Emission free share of production²



■ Renewables ■ Conventional Generation
■ BESS Production (TWh)

1. Rounded figures. Includes capacity and production from renewable managed assets. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil) and Costanera (Argentina).
 2. Considers nuclear + renewable (consolidated & managed).

Enel Green Power & Conventional Generation

Installed capacity & production at Group level¹



Installed capacity (MW)

Group	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	28,356	34.3%	28,384	32.2%	-0.1%	1
Wind	15,866	19.2%	14,981	17.0%	5.9%	131
Solar & Others	8,678	10.5%	6,860	7.8%	26.5%	138
Geothermal	931	1.1%	915	1.0%	1.8%	-
Total Renewables	53,831	65.1%	51,140	58.0%	5.3%	269
Nuclear	3,328	4.0%	3,328	3.8%	0.0%	-
Coal	6,590	8.0%	6,910	7.8%	-4.6%	-
CCGT	12,811	15.5%	15,039	17.1%	-14.8%	64
Oil & Gas	6,107	7.4%	11,694	13.3%	-47.8%	-
Total Conventional Generation	28,835	34.9%	36,971	42.0%	-22.0%	64
Total consolidated capacity	82,667	100%	88,111	100%	-6.2%	333
Managed capacity	4,860		3,322		46.3%	
BESS capacity	685		423		62.1%	
Total installed capacity	88,212		91,855		-4.0%	

Production (GWh)

Group	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	13,530	25.2%	12,166	20.5%	11.2%	13,530
Wind	11,845	22.0%	10,690	18.0%	10.8%	11,845
Solar & Others	3,090	5.7%	2,407	4.1%	28.3%	3,090
Geothermal	1,486	2.8%	1,581	2.7%	-6.0%	1,486
Total Renewables	29,951	55.7%	26,845	45.3%	11.6%	29,951
Nuclear	6,835	12.7%	7,113	12.0%	-3.9%	6,835
Coal	5,251	9.8%	5,160	8.7%	1.7%	5,251
CCGT	9,795	18.2%	14,052	23.7%	-30.3%	9,795
Oil & Gas	1,955	3.6%	6,077	10.3%	-67.8%	1,955
Total Conventional Generation	23,835	44.3%	32,401	54.7%	-26.4%	23,835
Total consolidated production	53,786	100%	59,247	100%	-9.2%	53,786
Managed production	3,140		2,600		20.8%	
Total production	56,925		61,847		-8.0%	

1. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil) and Costanera (Argentina)

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	12,996	49.5%	12,981	49.6%	0.1%	1
Wind	861	3.3%	794	3.0%	8.5%	-
Solar & Others	52	0.2%	29	0.1%	81.2%	1
Geothermal	776	3.0%	774	3.0%	0.3%	-
Total Renewables	14,685	55.9%	14,577	55.8%	0.7%	2
Coal	4,720	18.0%	4,720	18.1%	0.0%	-
CCGT	4,606	17.5%	4,596	17.6%	0.2%	10
Oil & Gas	2,253	8.6%	2,253	8.6%	0.0%	-
Total Conventional Generation	11,579	44.1%	11,569	44.2%	0.1%	10
Total	26,264	100%	26,146	100%	0.5%	12

Production (GWh)

Italy	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	2,654	22.2%	2,506	20.9%	5.9%	2,654
Wind	407	3.4%	431	3.6%	-5.6%	407
Solar & Others	18	0.2%	15	0.1%	18.5%	18
Geothermal	1,302	10.9%	1,378	11.5%	-5.5%	1,302
Total Renewables	4,382	36.6%	4,330	36.1%	1.2%	4,382
Coal	4,967	41.5%	4,321	36.0%	14.9%	4,967
CCGT	2,618	21.9%	3,329	27.7%	-21.4%	2,618
Oil & Gas	11	0.1%	19	0.2%	-42.6%	11
Total Conventional Generation	7,596	63.4%	7,670	63.9%	-1.0%	7,596
Total	11,978	100%	12,000	100%	-0.2%	11,978

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	4,746	21.5%	4,746	22.4%	0.0%	-
Wind	2,882	13.1%	2,602	12.3%	10.8%	-
Solar & Others	1,665	7.6%	1,098	5.2%	51.7%	-
Total Renewables	9,293	42.2%	8,446	39.8%	10.0%	-
Nuclear	3,328	15.1%	3,328	15.7%	0.0%	-
Coal	1,644	7.5%	1,644	7.8%	0.0%	-
CCGT	5,445	24.7%	5,445	25.7%	0.0%	-
Oil & Gas	2,333	10.6%	2,333	11.0%	0.0%	-
Total Conventional Generation	12,751	57.8%	12,751	60.2%	0.0%	-
Total	22,044	100%	21,196	100%	4.0%	-

Production (GWh)

Iberia	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	1,506	9.6%	1,137	7.4%	32.5%	1,506
Wind	1,944	12.4%	1,551	10.0%	25.3%	1,944
Solar & Others	491	3.1%	292	1.9%	68.2%	491
Total Renewables	3,940	25.1%	2,979	19.3%	32.3%	3,940
Nuclear	6,835	43.6%	7,113	46.0%	-3.9%	6,835
Coal	211	1.3%	250	1.6%	-15.5%	211
CCGT	3,615	23.1%	4,072	26.3%	-11.2%	3,615
Oil & Gas	1,079	6.9%	1,048	6.8%	3.0%	1,079
Total Conventional Generation	11,740	74.9%	12,481	80.7%	-5.9%	11,740
Total	15,680	100%	15,462	100.0%	1.4%	15,680

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America¹



Installed capacity (MW)

Latin America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	10,542	46.9%	10,585	43.9%	-0.4%	-
Wind	3,517	15.6%	2,930	12.2%	20.0%	95
Solar & Others	3,845	17.1%	3,135	13.0%	22.6%	65
Geothermal	83	0.4%	69	0.3%	20.3%	-
Total Renewables	17,988	80.0%	16,720	69.4%	7.6%	160
Coal	226	1.0%	546	2.3%	-58.6%	-
CCGT	2,760	12.3%	4,168	17.3%	-33.8%	54
Oil & Gas	1,520	6.8%	2,661	11.0%	-42.9%	-
Total Conventional Generation	4,505	20.0%	7,375	30.6%	-38.9%	54
Total	22,493	100.0%	24,095	100%	-6.6%	214

Production (GWh)

Latin America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	9,321	51.3%	8,472	46.5%	10.0%	9,321
Wind	2,719	15.0%	2,313	12.7%	17.6%	2,719
Solar & Others	1,536	8.5%	1,115	6.1%	37.8%	1,536
Geothermal	88	0.5%	102	0.6%	-13.7%	88
Total Renewables	13,663	75.2%	12,001	65.8%	13.8%	13,663
Coal	72	0.4%	589	3.2%	-87.7%	72
CCGT	3,562	19.6%	5,038	27.6%	-29.3%	3,562
Oil & Gas	865	4.8%	606	3.3%	42.8%	865
Total Conventional Generation	4,499	24.8%	6,233	34.2%	-27.8%	4,499
Total	18,162	100.0%	18,234	100.0%	-0.4%	18,162

1. 2023 figures after the disposal of Fortaleza (Brazil) and Costanera (Argentina).

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe¹



Installed capacity (MW)

Rest of Europe	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	19	1.9%	19	0.3%	0.0%	-
Wind	871	85.4%	1,120	17.1%	-22.3%	-
Solar & Others	130	12.7%	130	2.0%	0.0%	-
Total Renewables	1,020	100.0%	1,269	19.4%	-19.6%	-
CCGT	-	-	830	12.7%	-	-
Oil & Gas	-	-	4,447	67.9%	-	-
Total Conventional Generation	-	-	5,276	80.6%	-	-
Total	1,020	100%	6,545	100%	-84.4%	-

Production (GWh)

Rest of Europe	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	15	2.3%	13	0.2%	13.8%	15
Wind	617	92.8%	701	10.4%	-12.1%	617
Solar & Others	33	5.0%	34	0.5%	-4.0%	33
Total Renewables	665	100.0%	749	11.1%	-11.2%	665
CCGT	-	-	1,612	23.8%	-	-
Oil & Gas	-	-	4,404	65.1%	-	-
Total Conventional Generation	-	-	6,016	88.9%	-	-
Total	665	100%	6,765	100%	-90.2%	665

1. 2023 figures after the disposal of Enel Russia.

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World



Installed capacity (MW)

North America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	53	0.5%	53	0.7%	0.0%	-
Wind	7,196	74.6%	6,262	78.8%	14.9%	36
Solar & Others	2,320	24.1%	1,556	19.6%	49.1%	71
Geothermal	72	0.7%	72	0.9%	0.0%	-
Total	9,640	100%	7,941	100%	21.4%	107

Africa, Asia & Oceania ¹	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Wind	539	44.7%	1,274	58.3%	-57.7%	-
Solar & Others	667	55.3%	912	41.7%	-26.9%	-
Total	1,206	100%	2,186	100%	-44.8%	-

Production (GWh)

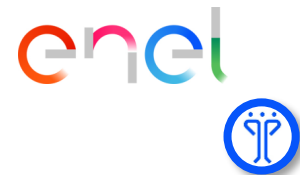
North America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	33	0.5%	38	0.6%	-12.4%	33
Wind	5,892	87.8%	5,251	87.1%	12.2%	5,892
Solar & Others	687	10.2%	639	10.6%	7.5%	687
Geothermal	97	1.4%	102	2%	-4.8%	97
Total	6,709	100%	6,030	100%	11.3%	6,709

Africa, Asia & Oceania	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Wind	266	45.0%	443	58.6%	-40.0%	266
Solar & Others	325	55.0%	313	41.4%	3.7%	325
Total	591	100%	757	100%	-21.9%	591

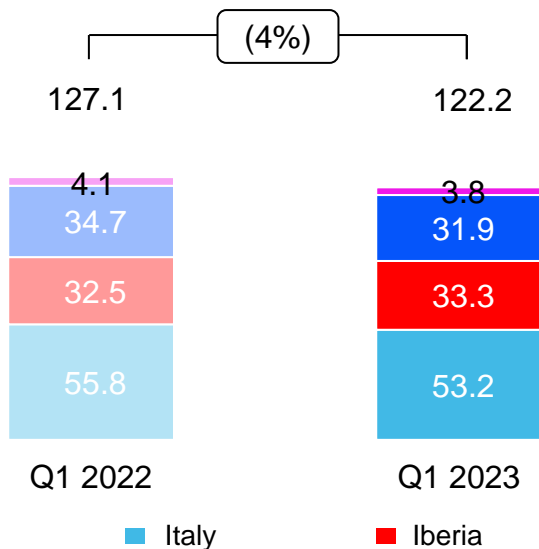
1. In 2023, around 1 GW moved from consolidated to managed capacity

Grids

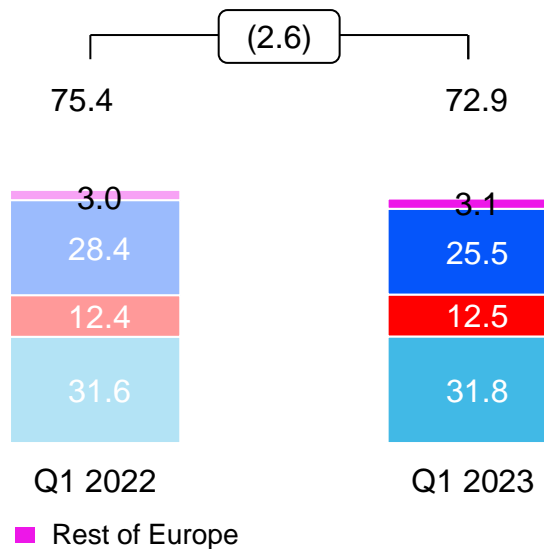
Operating data Q1 2023¹



Electricity distributed (TWh)²



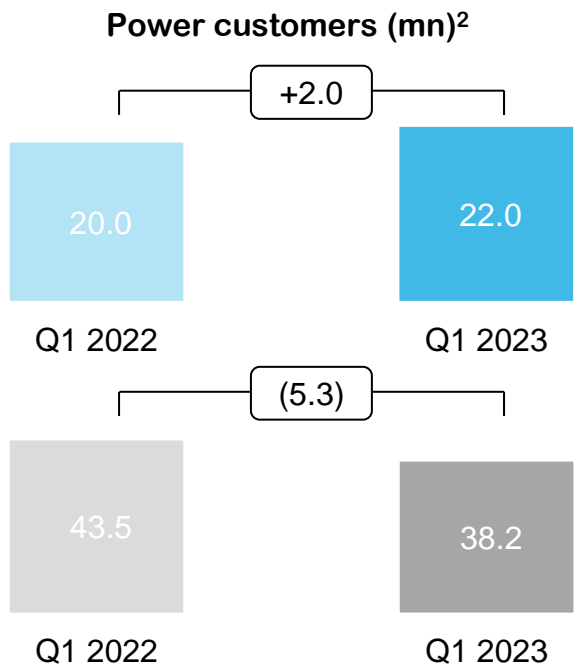
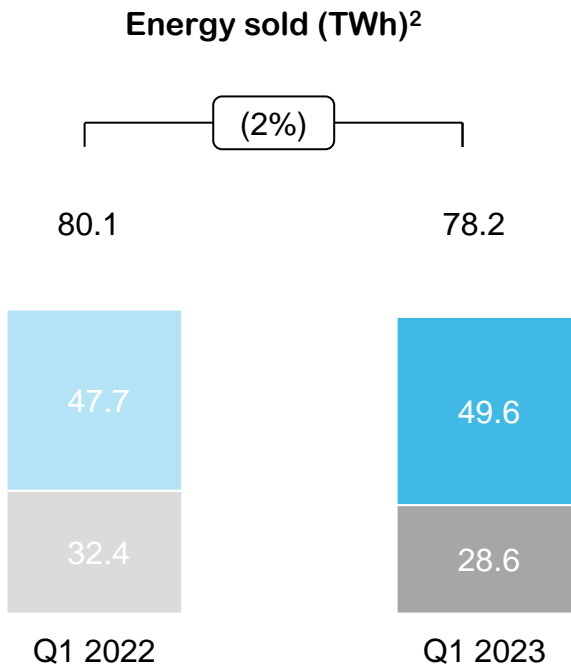
End users (mn)³



- 2023 figures after the disposal of Enel Goiás (Brazil).
- 2022 restated figures. Latin America breakdown – Q1 2023: Argentina 4.9 TWh, Brazil: 17.5 TWh, Chile: 3.6 TWh, Colombia: 3.7 TWh and Peru: 2.2 TWh. Q1 2022: Argentina: 4.2 TWh, Brazil: 20.6 TWh, Chile: 4.1 TWh, Colombia: 3.7 TWh and Peru: 2.1 TWh.
- Latin America breakdown – Q1 2023: Argentina 2.6 mn, Brazil: 15.5 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. Q1 2022: Argentina: 2.6 mn, Brazil: 18.5 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.

Retail at Group level

Operating data Q1 2023¹



■ Free market ■ Regulated

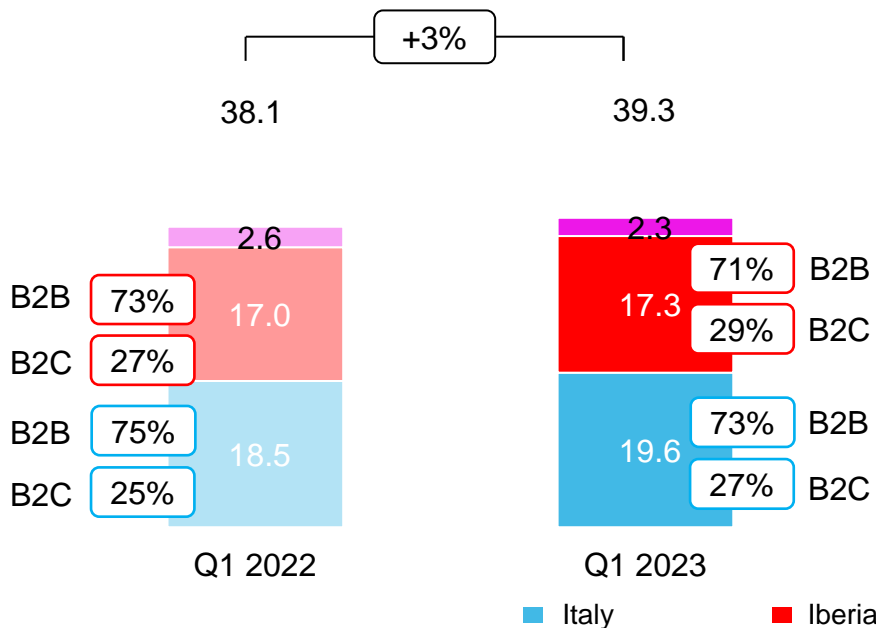
1. 2023 figures after the disposal of Enel Goiás (Brazil)
 2. 2022 restated figures

Retail – Free power markets, Europe

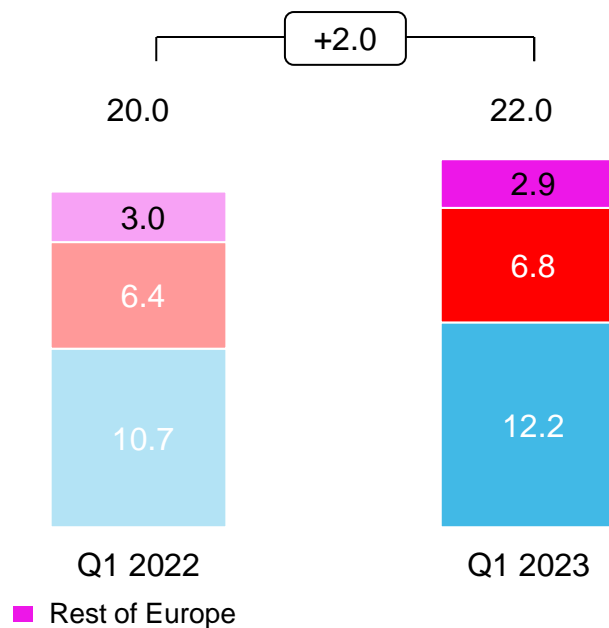
Operating data Q1 2023



Energy sold (TWh)

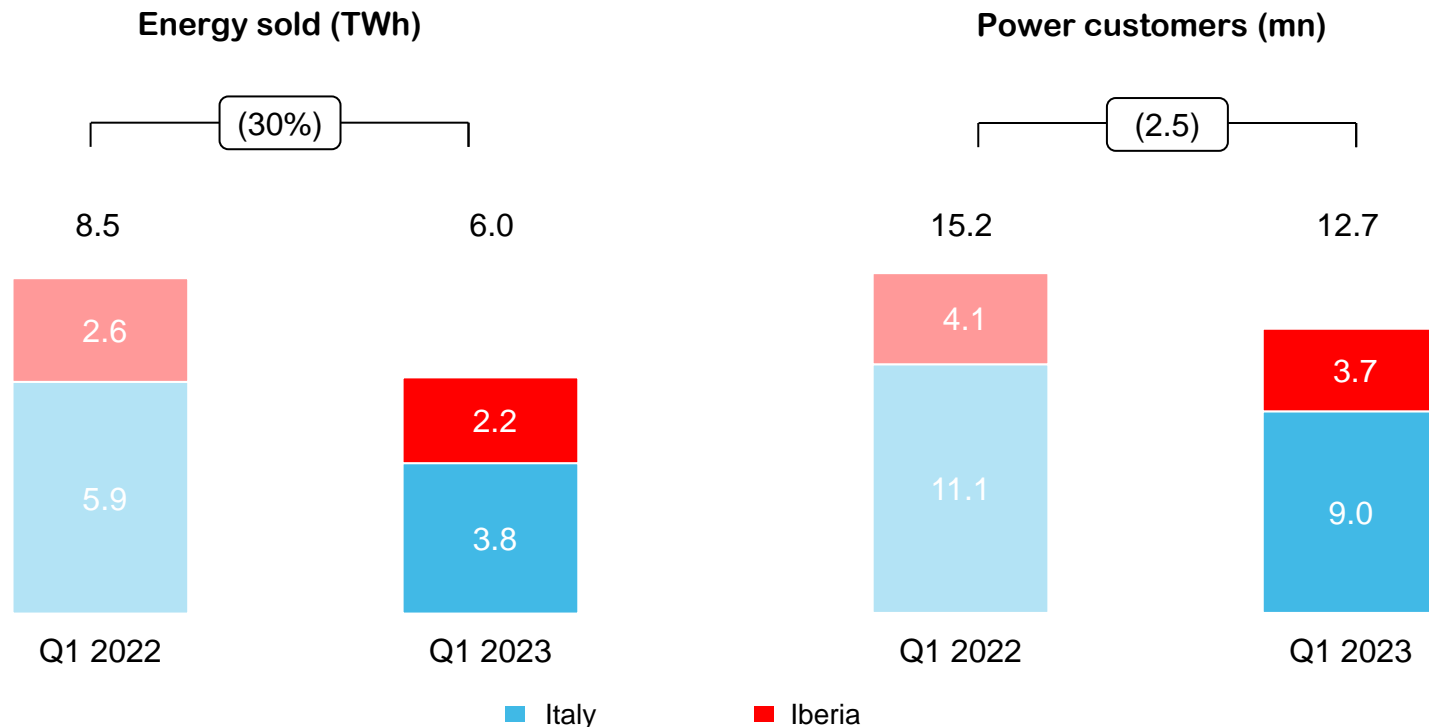


Power customers (mn)



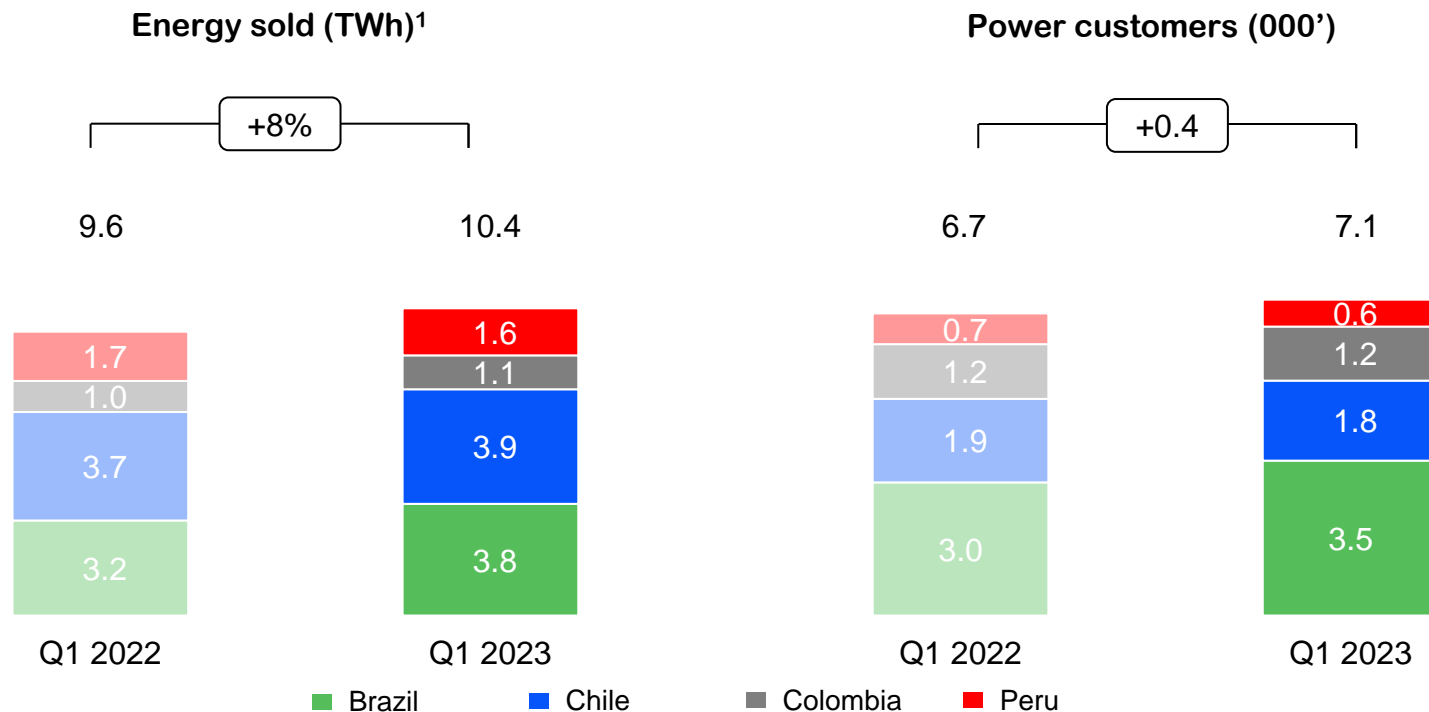
Retail – Regulated power markets, Europe

Operating data Q1 2023



Retail – Free power markets, Latin America

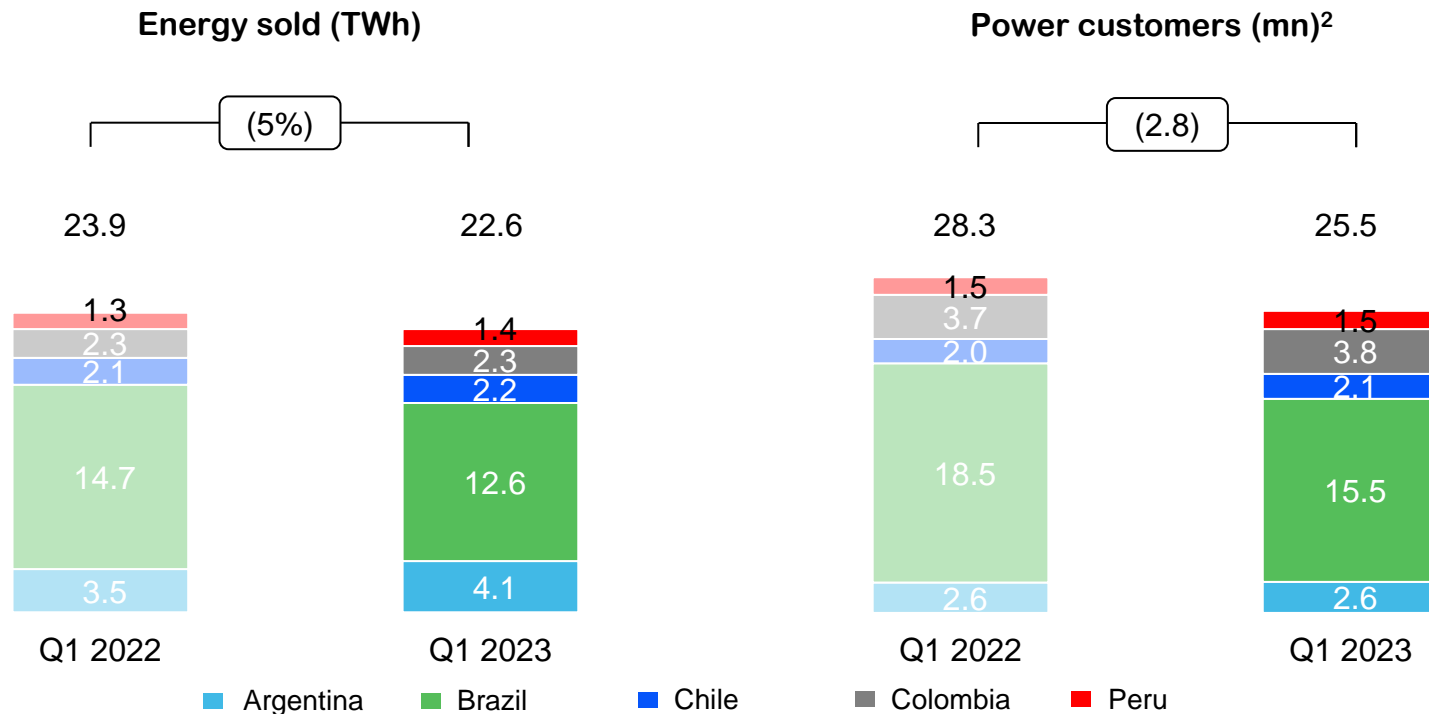
Operating data Q1 2023



1. 2022 restated figures

Retail – Regulated power markets, Latin America

Operating data Q1 2023¹



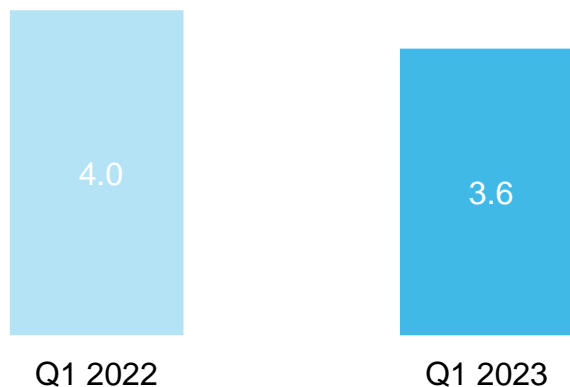
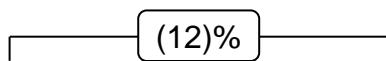
1. 2023 figures after the disposal of Enel Goiás (Brazil)
 2. 2022 restated figures

Retail – Gas market

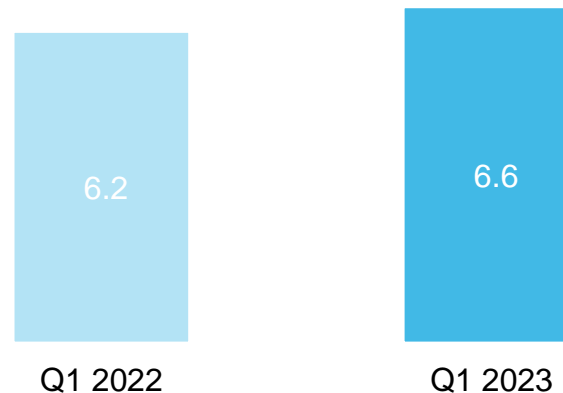
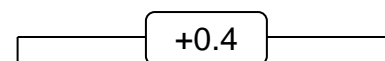
Operating data Q1 2023



Gas sold (bcm)¹



Gas customers (mn)²

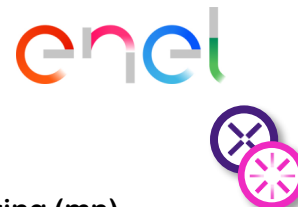


1. Q1 2023: Italy: 2.1 bcm, Iberia: 1.4 bcm, Rest of Europe 0.10 bcm, Latin America 0.04 bcm; Q1 2022: Italy: 2.1 bcm, Iberia: 1.7 bcm, Rest of Europe 0.13 bcm, Latin America 0.07 bcm.

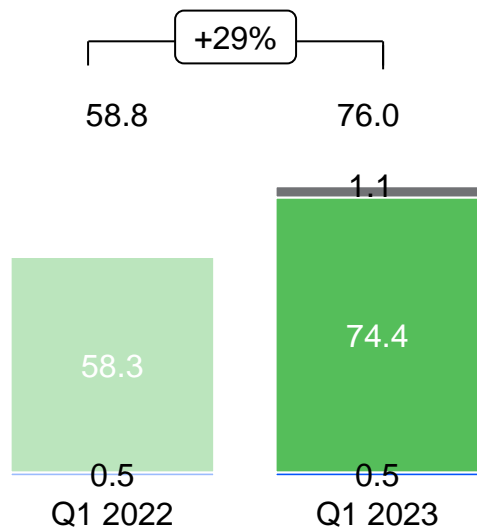
2. Q1 2023: Italy: 4.6 mn, Iberia: 1.8 mn, Rest of Europe 0.19 mn; Q1 2022: Italy: 4.3 mn, Iberia: 1.7 mn, Rest of Europe 0.14 mn

Enel X and Enel X Way

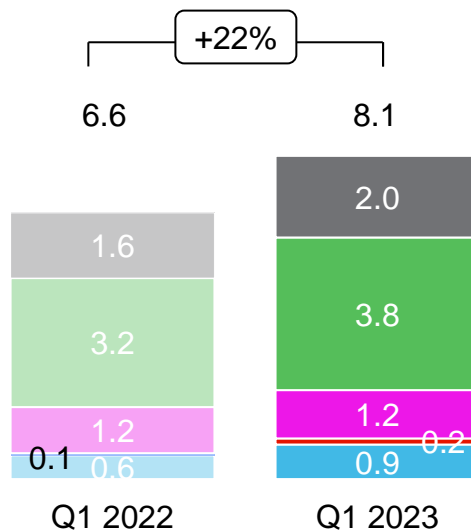
Operating data Q1 2023



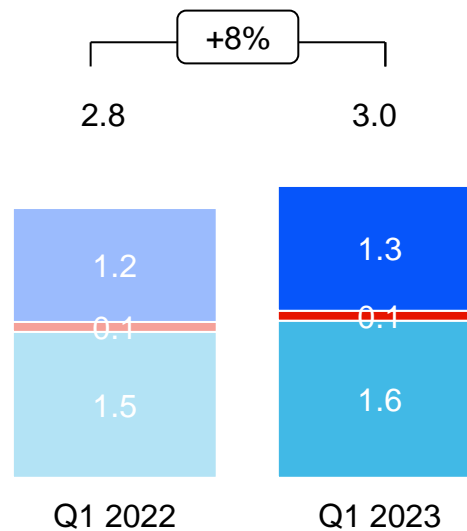
Storage BTM (MW)



Demand response (GW)



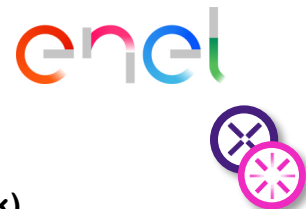
Street lighting (mn)



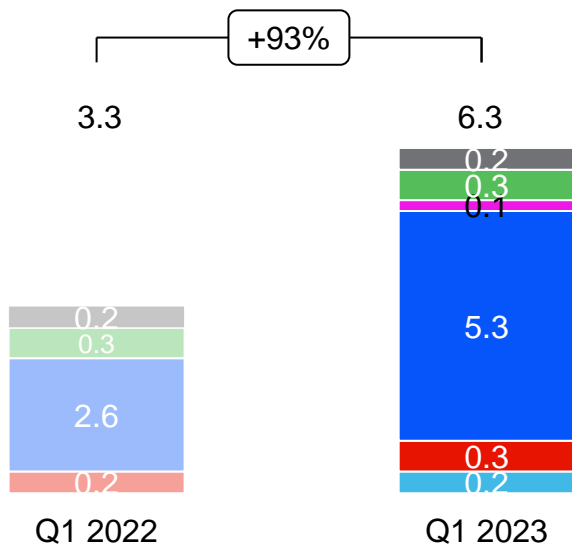
- Italy
- Iberia
- Latin America
- North America
- Rest of Europe
- Africa, Asia & Oceania

Enel X and Enel X Way

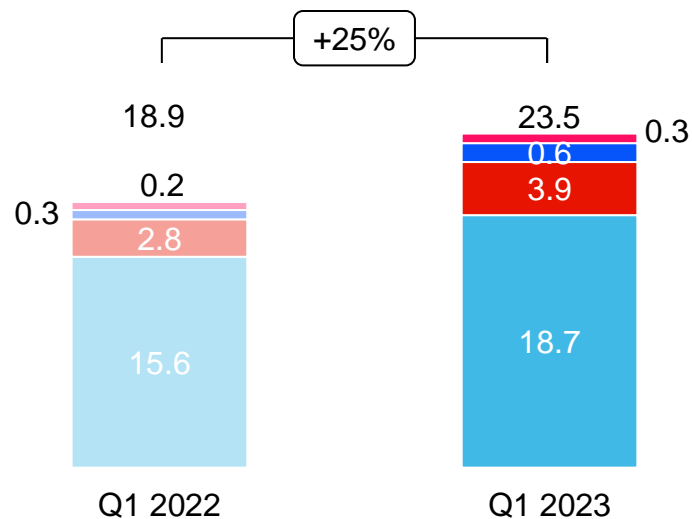
Operating data Q1 2023



Electric buses (k)



Public charging points (k)



- Italy
- Iberia
- Latin America
- North America
- Rest of Europe
- Africa, Asia & Oceania

Disclaimer



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Quarterly bulletin Q1 2023

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