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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI PRIMI NOVE MESI 2023

Roma, 23 ottobre 2023 – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del terzo trimestre e dei primi nove mesi 2023.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” (www.emarketstorage.com).

9M 2023

Quarterly Bulletin



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4. Disclaimer

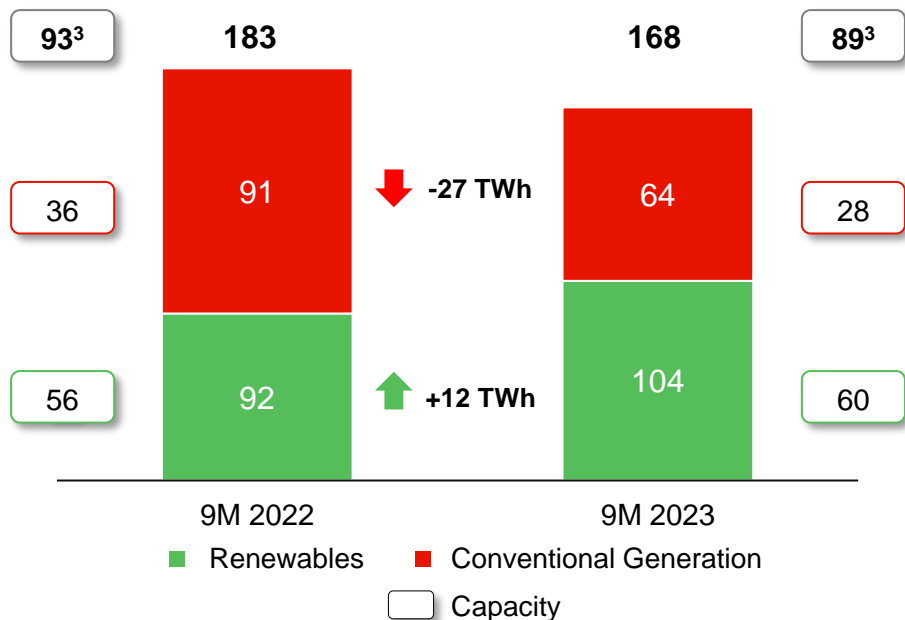


Enel Green Power & Conventional Generation

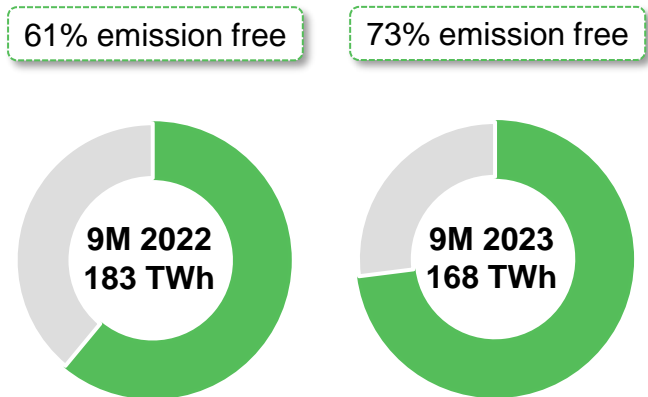
Operating data 9M 2023¹



Production evolution (TWh) and installed capacity (GW)



Emission free share of production²



1. Rounded figures. Includes capacity and production from renewable managed assets. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil), Costanera and Dock Sud (Argentina).

2. Considers nuclear + renewable (consolidated & managed).

3. It includes BESS Capacity (0.7 GW for 9M 2022 and 0.8 GW for 9M 2023)

Enel Green Power & Conventional Generation

Installed capacity & production at Group level¹



Installed capacity (MW)

Group	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	28,360	34.2%	28,355	32.3%	0%	4
Wind	16,374	19.8%	14,635	16.7%	11.9%	807
Solar & Others	9,156	11.0%	7,656	8.7%	19.6%	926
Geothermal	931	1.1%	917	1.0%	1.5%	-
Total Renewables	54,821	66.1%	51,563	58.7%	6.3%	1,737
Nuclear	3,328	4.0%	3,328	3.8%	0%	-
Coal	6,590	8.0%	6,590	7.5%	0%	-
CCGT	11,983	14.5%	14,720	16.7%	-18.6%	65
Oil & Gas	6,157	7.4%	11,694	13.3%	-47.3%	135
Total Conventional Generation	28,058	33.9%	36,333	41.3%	-22.8%	200
Total consolidated capacity	82,879	100%	87,896	100%	-5.7%	1,937
Managed capacity	5,274		4,057		30.0%	
Bess capacity	770		685		12.4%	
Total installed capacity	88,924		92,638		-4.0%	

Production (GWh)

Group	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Hydro	45,130	28.5%	37,975	21.8%	18.8%	17,150
Wind	32,965	20.8%	32,394	18.6%	1.8%	10,440
Solar & Others	11,440	7.2%	8,559	4.9%	33.7%	4,460
Geothermal	4,452	2.8%	4,578	2.6%	-2.8%	1,478
Total Renewables	93,986	59.4%	83,506	47.9%	12.6%	33,527
Nuclear	19,357	12.2%	20,424	11.7%	-5.2%	6,916
Coal	9,545	6.0%	14,980	8.6%	-36.3%	2,663
CCGT	28,913	18.3%	42,744	24.5%	-32.4%	10,879
Oil & Gas	6,460	4.1%	12,602	7.2%	-48.7%	2,276
Total Conventional Generation	64,274	40.6%	90,750	52.1%	-29.2%	22,734
Total consolidated production	158,261	100%	174,256	100%	-9.2%	56,261
Managed production	9,941		8,405		18.3%	
Total production	168,201		182,661		-7.9%	

1. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil), Costanera and Dock Sud (Argentina).

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	12,997	49.3%	12,995	49.6%	0.0%	2
Wind	861	3.3%	825	3.1%	4.4%	-
Solar & Others	54	0.2%	29	0.1%	89.0%	4
Geothermal	776	2.9%	776	3.0%	0.0%	-
Total Renewables	14,688	55.7%	14,625	55.8%	0.4%	5
Coal	4,720	17.9%	4,720	18.0%	0.0%	-
CCGT	4,607	17.5%	4,596	17.5%	0.2%	11
Oil & Gas	2,354	8.9%	2,253	8.6%	4.5%	101
Total Conventional Generation	11,681	44.3%	11,569	44.2%	1.0%	112
Total	26,369	100%	26,194	100%	0.7%	117

Production (GWh)

Italy	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Hydro	11,521	34.5%	8,842	24.5%	30.3%	4,225
Wind	966	2.9%	954	2.6%	1.3%	285
Solar & Others	72	0.2%	52	0.1%	38.3%	26
Geothermal	3,953	11.8%	4,057	11.2%	-2.6%	1,321
Total Renewables	16,512	49.5%	13,905	38.4%	18.7%	5,857
Coal	8,408	25.2%	12,764	35.3%	-34.1%	2,068
CCGT	8,362	25.1%	9,342	25.8%	-10.5%	3,817
Oil & Gas	95	0.3%	152	0.4%	-37.9%	69
Total Conventional Generation	16,864	50.5%	22,259	61.6%	-24.2%	5,953
Total	33,375	100%	36,163	100%	-7.7%	11,811

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	4,746	21.5%	4,746	22.3%	0%	-
Wind	2,882	13.1%	2,602	12.2%	10.8%	-
Solar & Others	1,665	7.6%	1,197	5.6%	39.1%	-
Total Renewables	9,293	42.2%	8,545	40.1%	8.8%	-
Nuclear	3,328	15.1%	3,328	15.6%	0.0%	-
Coal	1,644	7.5%	1,644	7.7%	0.0%	-
CCGT	5,445	24.7%	5,445	25.6%	0.0%	-
Oil & Gas	2,333	10.6%	2,333	11.0%	0.0%	-
Total Conventional Generation	12,751	57.8%	12,751	59.9%	0.0%	-
Total	22,044	100%	21,296	100%	3.5%	-

Production (GWh)

Iberia	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Hydro	3,488	7.6%	3,409	6.9%	2.3%	861
Wind	4,388	9.5%	3,991	8.1%	10.0%	1,081
Solar & Others	2,283	5.0%	1,526	3.1%	49.6%	925
Total Renewables	10,159	22.1%	8,925	18.1%	13.8%	2,868
Nuclear	19,357	42.1%	20,424	41.4%	-5.2%	6,916
Coal	718	1.6%	769	1.6%	-6.6%	407
CCGT	12,366	26.9%	15,867	32.2%	-22.1%	5,024
Oil & Gas	3,382	7.4%	3,339	6.8%	1.3%	1,278
Total Conventional Generation	35,824	77.9%	40,398	81.9%	-11.3%	13,625
Total	45,982	100%	49,324	100.0%	-6.8%	16,493

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America¹



Installed capacity (MW)

Latin America	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	10,545	46.2%	10,542	43.9%	0.0%	3
Wind	4,193	18.4%	3,276	13.6%	28.0%	771
Solar & Others	4,359	19.1%	3,398	14.1%	28.3%	580
Geothermal	83	0.4%	69	0.3%	20.3%	-
Total Renewables	19,181	84.1%	17,286	72.0%	11.0%	1,354
Coal	226	1.0%	226	0.9%	0.0%	-
CCGT	1,931	8.5%	3,850	16.0%	-49.8%	54
Oil & Gas	1,470	6.4%	2,661	11.1%	-44.8%	34
Total Conventional Generation	3,627	15.9%	6,737	28.0%	-46.2%	88
Total	22,807	100.0%	24,023	100%	-5.1%	1,442

Production (GWh)

Latin America	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Hydro	30,024	52.8%	25,560	44.8%	17.5%	12,051
Wind	10,051	17.7%	9,613	16.9%	4.6%	3,890
Solar & Others	4,906	8.6%	3,533	6.2%	38.9%	1,817
Geothermal	273	0.5%	293	0.5%	-7.0%	96
Total Renewables	45,254	79.6%	38,999	68.4%	16.0%	17,855
Coal	419	0.7%	1,447	2.5%	-71.0%	189
CCGT	8,185	14.4%	14,624	25.6%	-44.0%	2,038
Oil & Gas	2,983	5.2%	1,966	3.4%	51.7%	929
Total Conventional Generation	11,587	20.4%	18,037	31.6%	-35.8%	3,156
Total	56,840	100.0%	57,036	100.0%	-0.3%	21,011

1. 2023 figures after the disposal of Fortaleza (Brazil), Costanera and Dock Sud (Argentina).

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe¹



Installed capacity (MW)

Rest of Europe	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	19	1.8%	19	0.3%	0.0%	-
Wind	871	80.4%	1,131	17.2%	-23.0%	-
Solar & Others	193	17.8%	130	2.0%	48.6%	63
Total Renewables	1,083	100.0%	1,280	19.5%	-15.4%	63
CCGT	-	-	830	12.7%	-	-
Oil & Gas	-	-	4,447	67.8%	-	-
Total Conventional Generation	-	-	5,276	80.5%	-	-
Total	1,083	100%	6,556	100%	-83.5%	63

Production (GWh)

Rest of Europe	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Hydro	26	1.5%	22	0.2%	21.0%	1
Wind	1,586	88.8%	1,691	14.2%	-6.2%	531
Solar & Others	174	9.8%	147	1.2%	18.7%	92
Total Renewables	1,787	100.0%	1,860	15.6%	-3.9%	624
CCGT	-	-	2,911	24.4%	-	-
Oil & Gas	-	-	7,145	60.0%	-	-
Total Conventional Generation	-	-	10,056	84.4%	-	-
Total	1,787	100%	11,916	100%	-85.0%	624

1. 2023 figures after the disposal of Enel Russia.

Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World



Installed capacity (MW)

North America	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	53	0.5%	53	0.6%	0.0%	-
Wind	7,196	73.1%	6,262	76.4%	14.9%	36
Solar & Others	2,528	25.7%	1,815	22.1%	39.3%	279
Geothermal	72	0.7%	72	0.9%	0.0%	-
Total	9,847	100%	8,201	100%	20.1%	315

Africa, Asia & Oceania ¹	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	2023 Add. Cap.
Wind	371	50.9%	539	33.2%	-31.2%	-
Solar & Others	357	49.1%	1,087	66.8%	-67.1%	-
Total	729	100%	1,626	100%	-55.2%	-

Production (GWh)

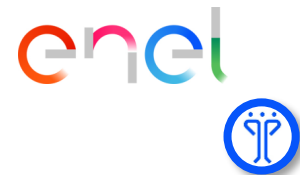
North America	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Hydro	71	0.4%	142	0.8%	-50.0%	12
Wind	15,148	81.1%	14,623	83.9%	3.6%	4,433
Solar & Others	3,230	17.3%	2,433	14.0%	32.7%	1,370
Geothermal	226	1.2%	228	1%	-1.1%	61
Total	18,674	100%	17,427	100%	7.2%	5,876

Africa, Asia & Oceania	9M 2023	% Weight	9M 2022	% Weight	Δ yoy	Quarter prod.
Wind	826	51.6%	1,522	63.7%	-45.7%	218
Solar & Others	775	48.4%	868	36.3%	-10.6%	228
Total	1,601	100%	2,390	100%	-33.0%	447

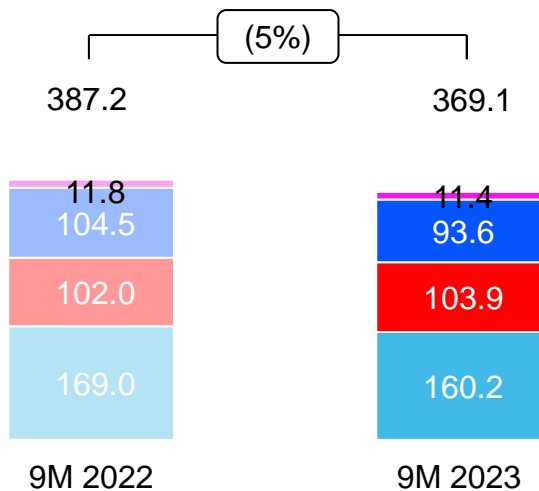
1. 2023: around 1 GW moved from consolidated to managed capacity due to India and Australia transactions

Grids

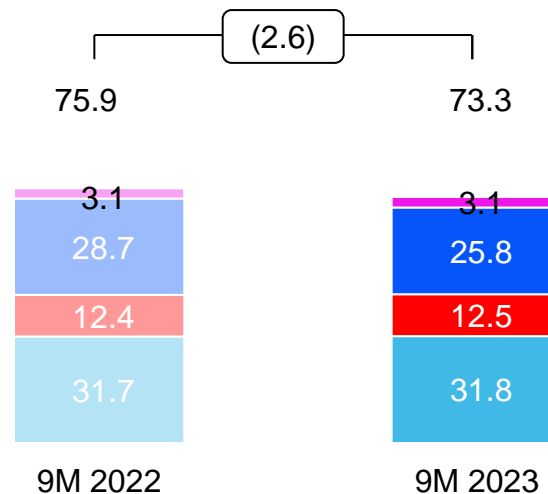
Operating data 9M 2023¹



Electricity distributed (TWh)²



End users (mn)³



■ Italy

■ Iberia

■ Latin America

■ Rest of Europe

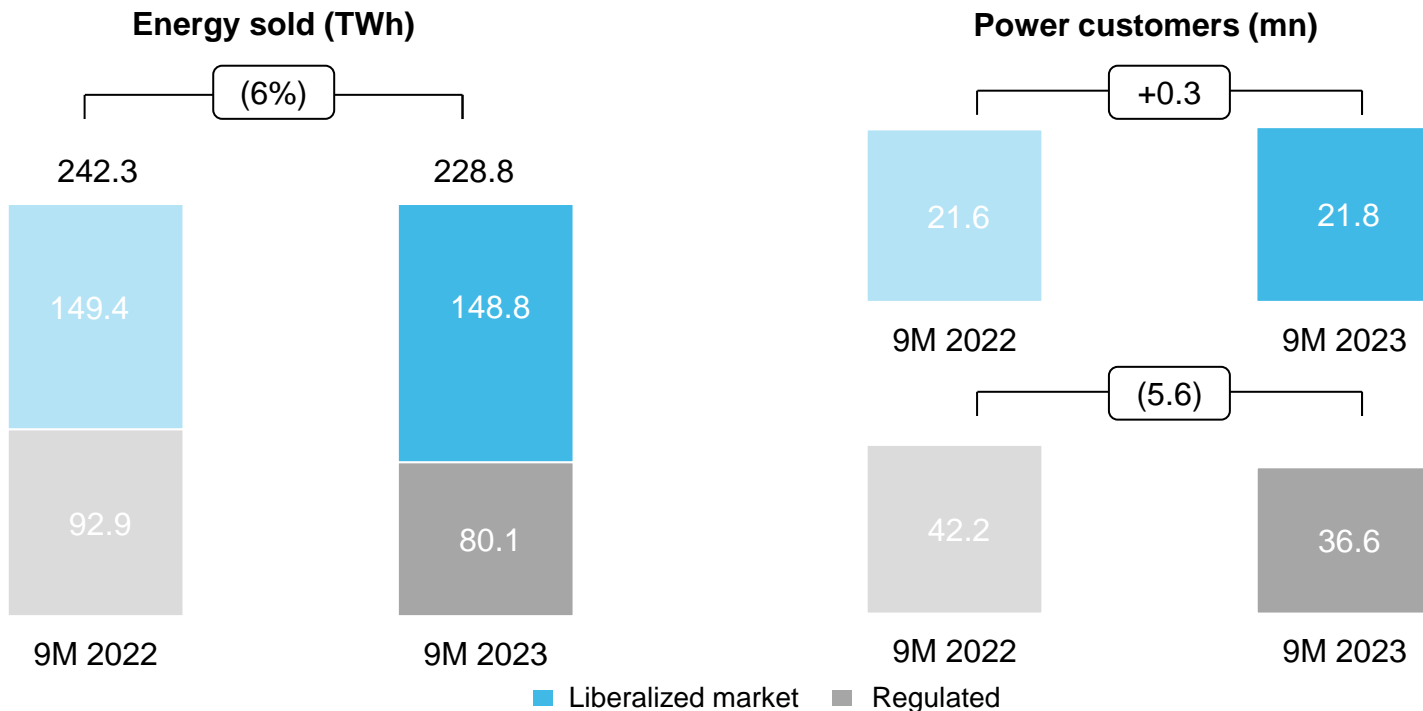
1. 2023 figures after the disposal of Enel Goiás (Brazil) for 3.3 mn

2. 2022 restated figures. Latin America breakdown – 9M 2023: Argentina 13.9 TWh, Brazil: 51.2 TWh, Chile: 10.8 TWh, Colombia: 11.3 TWh and Peru: 6.4 TWh. 9M 2022: Argentina: 13.1 TWh, Brazil: 60.8 TWh, Chile: 13.1 TWh, Colombia: 11.2 TWh and Peru: 6.2 TWh.

3. Latin America breakdown – 9M 2023: Argentina 2.6 mn, Brazil: 15.6 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.6 mn. 9M 2022: Argentina: 2.6 mn, Brazil: 18.7 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn.

Retail at Group level

Operating data 9M 2023¹



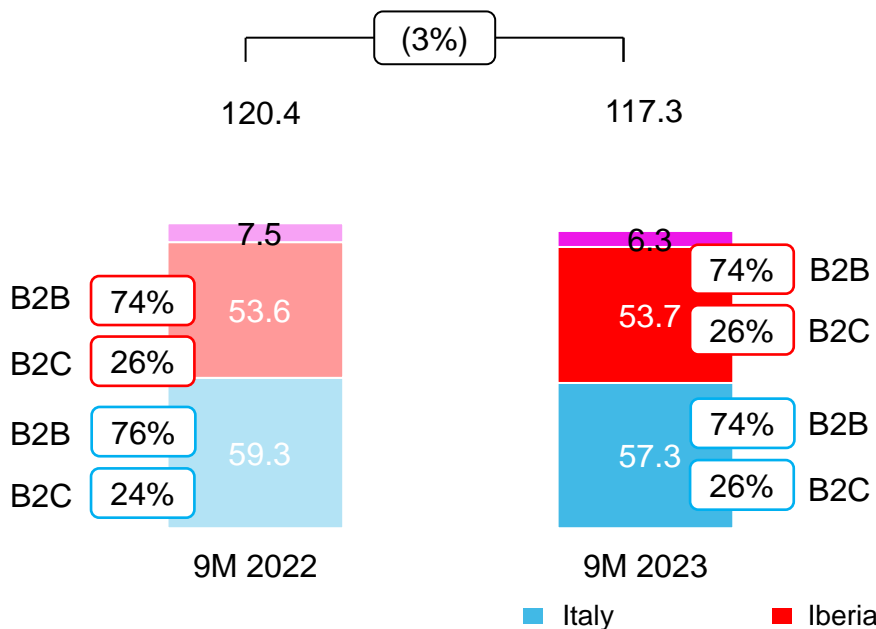
1. Rounded figures. 2023 figures after the disposal of Enel Goiás (Brazil).

Retail – Liberalized power markets, Europe

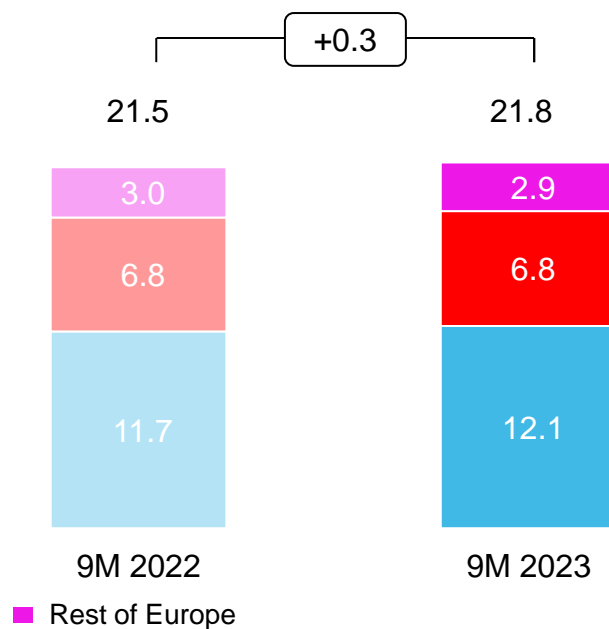
Operating data 9M 2023



Energy sold (TWh)

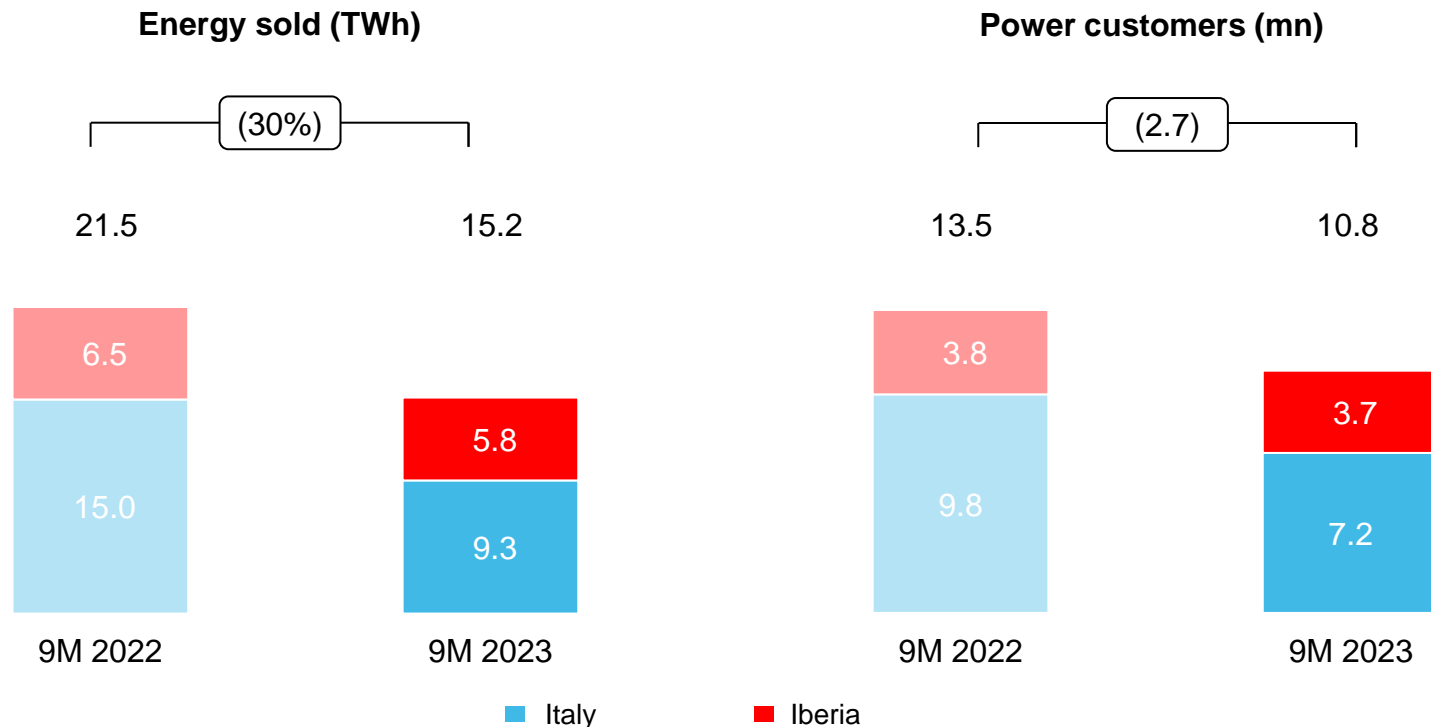


Power customers (mn)



Retail – Regulated power markets, Europe

Operating data 9M 2023



Retail – Liberalized power markets, Latin America

Operating data 9M 2023

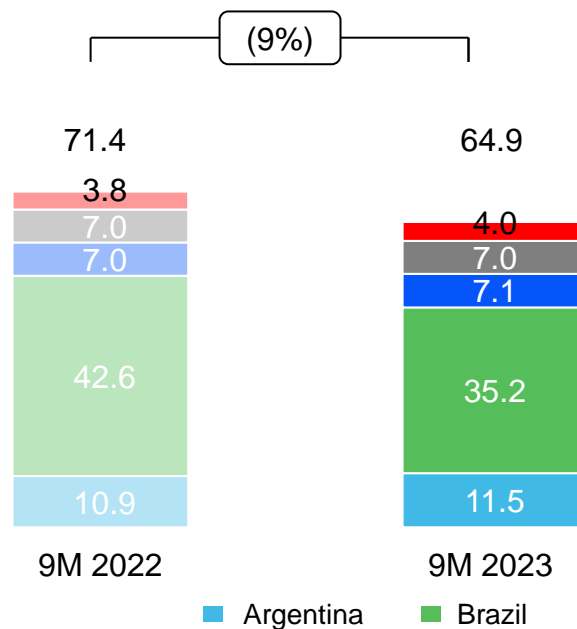


Retail – Regulated power markets, Latin America

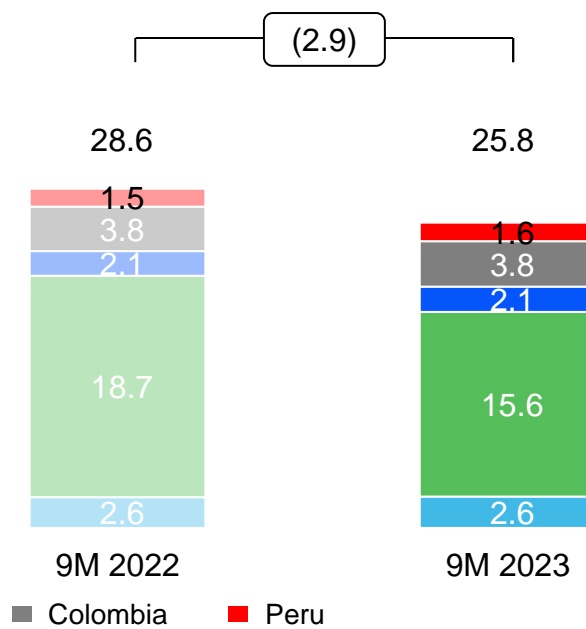
Operating data 9M 2023¹



Energy sold (TWh)



Power customers (mn)



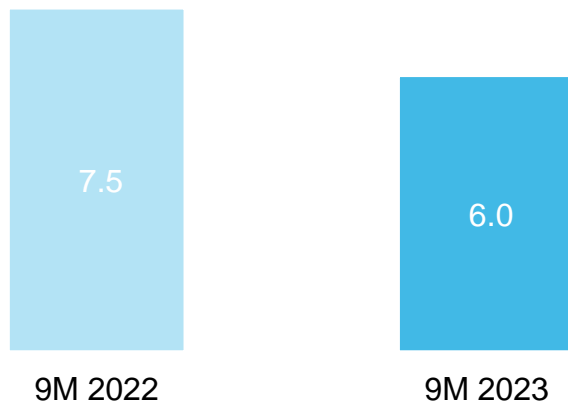
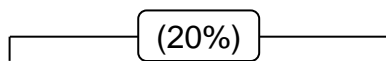
1. 2023 figures after the disposal of Enel Goiás (Brazil) for 3.3 mn

Retail – Gas market

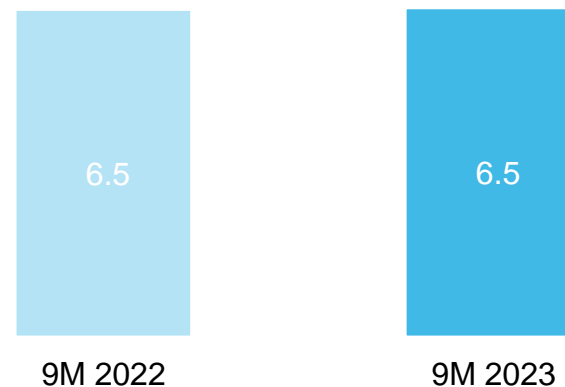
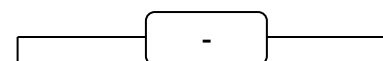
Operating data 9M 2023



Gas sold (bcm)¹



Gas customers (mn)²



1. 9M 2023: Italy: 2.9 bcm, Iberia: 2.8 bcm, Rest of Europe 0.18 bcm, Latin America 0.14 bcm; 9M 2022: Italy: 3.3 bcm, Iberia: 3.7 bcm, Rest of Europe 0.19 bcm, Latin America 0.36 bcm.

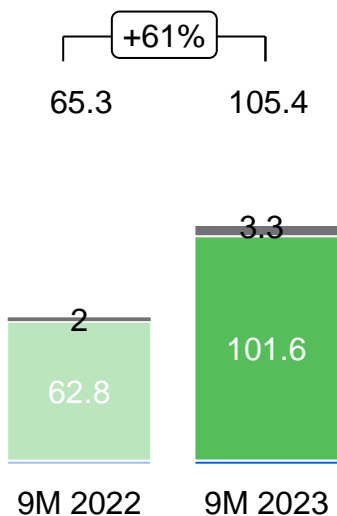
2. 9M 2023: Italy: 4.5 mn, Iberia: 1.8 mn, Rest of Europe 0.20 mn; 9M 2022: Italy: 4.5 mn, Iberia: 1.8 mn, Rest of Europe 0.17 mn

Enel X

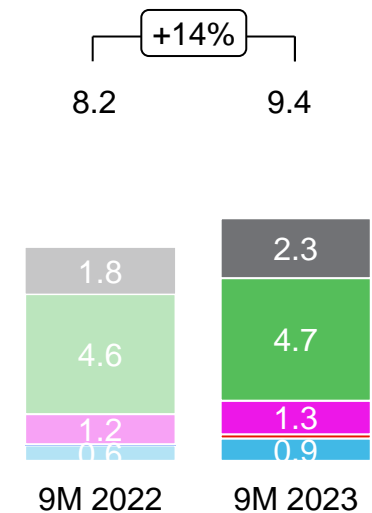
Operating data 9M 2023



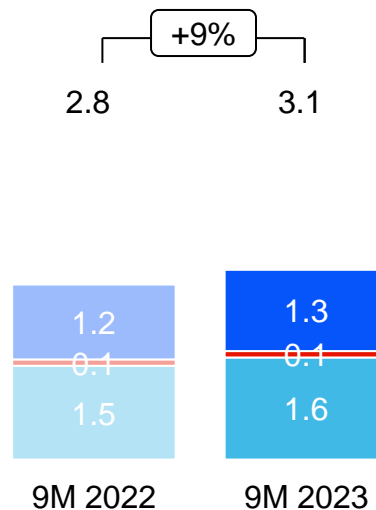
Storage BTM (MW)



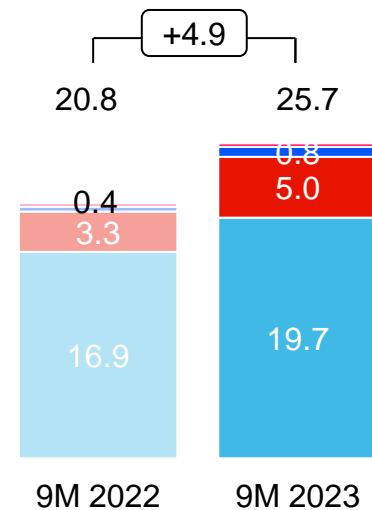
Demand response (GW)



Street lighting (mn)



Public charging points (k)



■ Italy
 ■ Iberia
 ■ Latin America
 ■ North America
 ■ Rest of Europe
 ■ Africa, Asia & Oceania

Disclaimer



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This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

Quarterly bulletin 9M 2023

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