



COMUNICATO STAMPA

International Press Office

T +39 06 8305 5699
ufficiostampa@enel.com
gnm@enel.com
enel.com

Investor Relations

T +39 06 8305 7975
investor.relations@enel.com
enel.com

ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI NOVE MESI 2024

Roma, 30 ottobre 2024 – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del terzo trimestre e dei nove mesi 2024.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” (www.emarketstorage.it).

9M 2024

Quarterly Bulletin



Quarterly bulletin

Pro-forma KPIs 9M 2024



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1. Enel Green Power & Conventional Generation



2. Grids



3. Global Retail

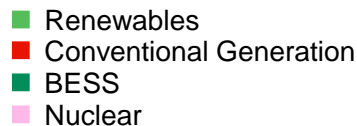
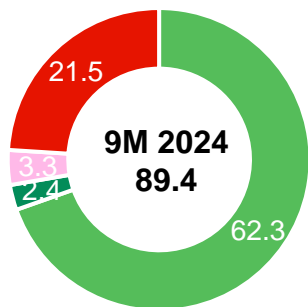


Enel Green Power & Conventional Generation

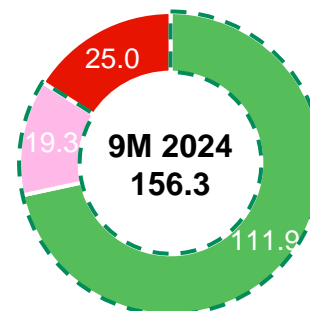
Pro-forma operating data 9M 2024¹



Installed capacity (GW)



Production (TWh)

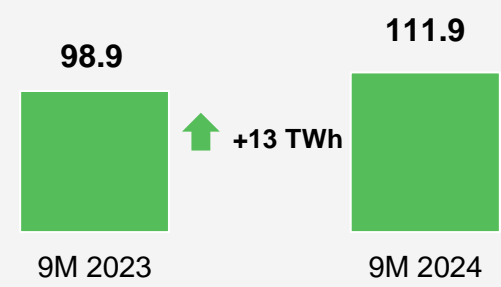
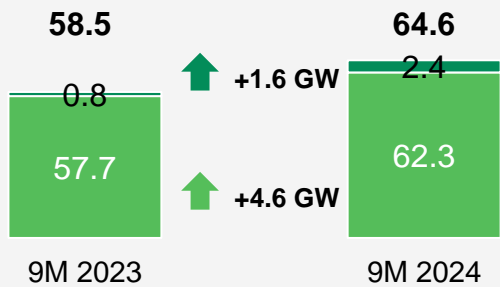


% emission free

84%

+9 p.p.
vs PY

Renewables & BESS



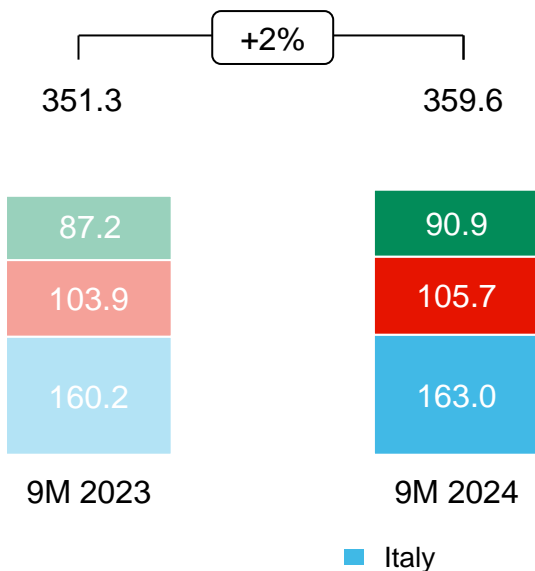
1. Rounded figures. Includes capacity and production from renewable managed assets. Pro-forma numbers are net of the disposals executed in 2023 and 2024: US (Solar and Geothermal assets), Argentina (Costanera and Dock Sud), Chile (Solar assets), Romania, Colombia (O&G assets), Perú.

Grids

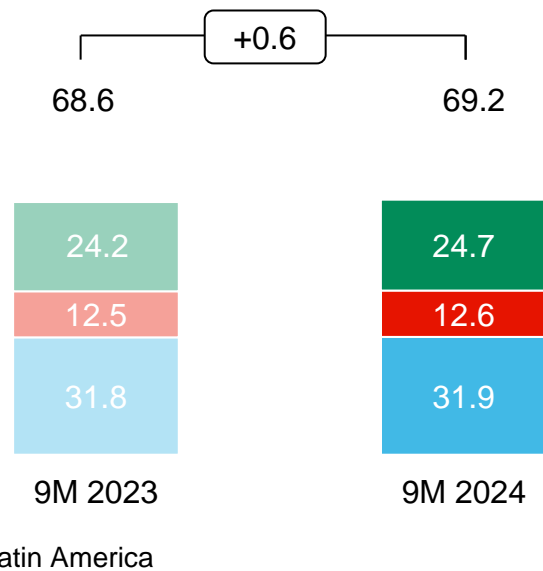
Pro-forma operating data¹ 9M 2024



Electricity distributed (TWh)



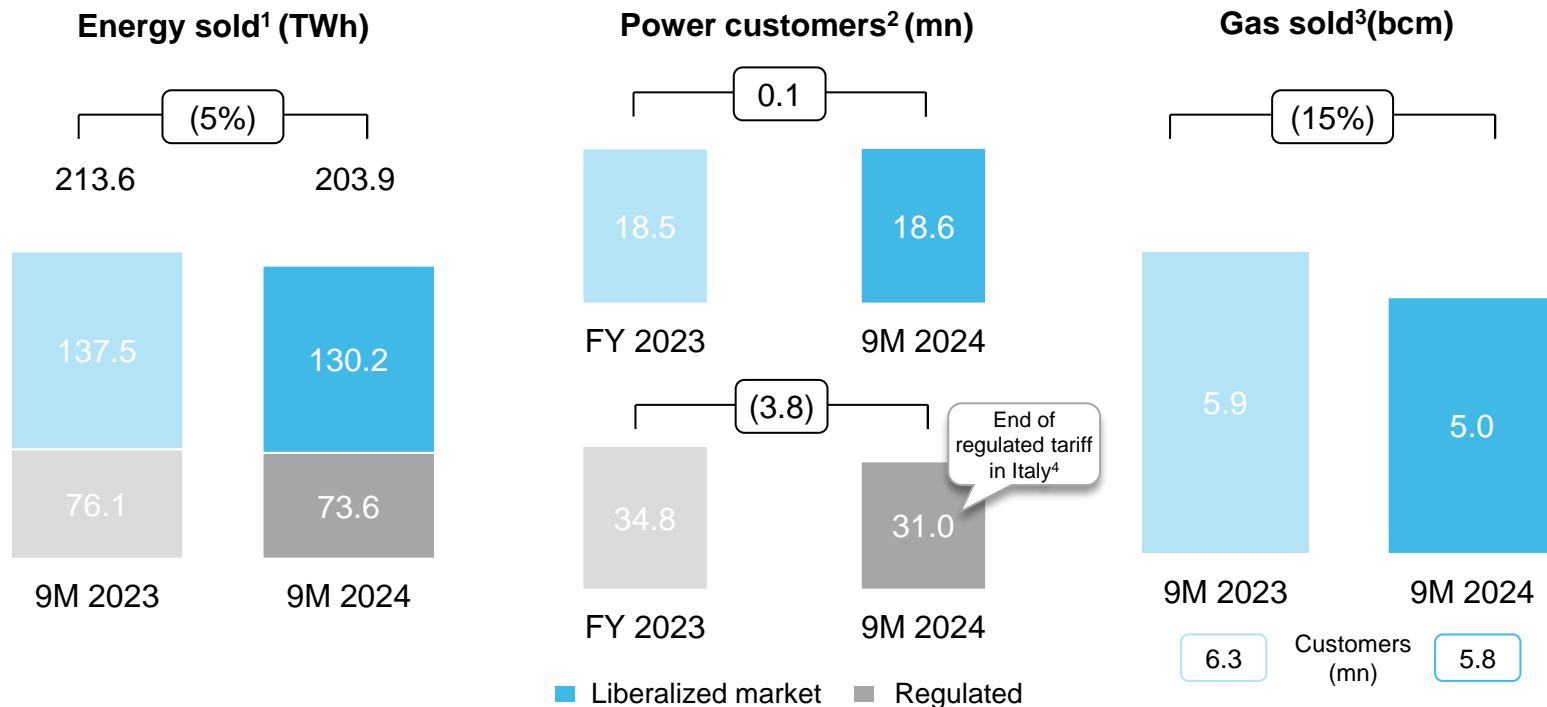
End users (mn)



1. Pro-forma numbers are net of disposals: Enel Romania for 11.4 TWh and 3.1 mn end users in 2023 and Peru for: 6.4 TWh and 1.6 mn end users in 2023 and 3.7 TWh in 2024

Global Retail

Pro-forma operating data 9M 2024



1. Pro-forma numbers are net of disposals of Enel Romania for 6.29 TWh in 2023 and Peru assets for 8.95 TWh in 2023 and 4.8 TWh in 2024
2. 2023 restated figures
3. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 0.2 bcm; and 0.2 mn customers)
4. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base

Quarterly bulletin

Operating data 9M 2024



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1. Enel Green Power & Conventional Generation



2. Grids



3. Enel X Global Retail



4. Disclaimer

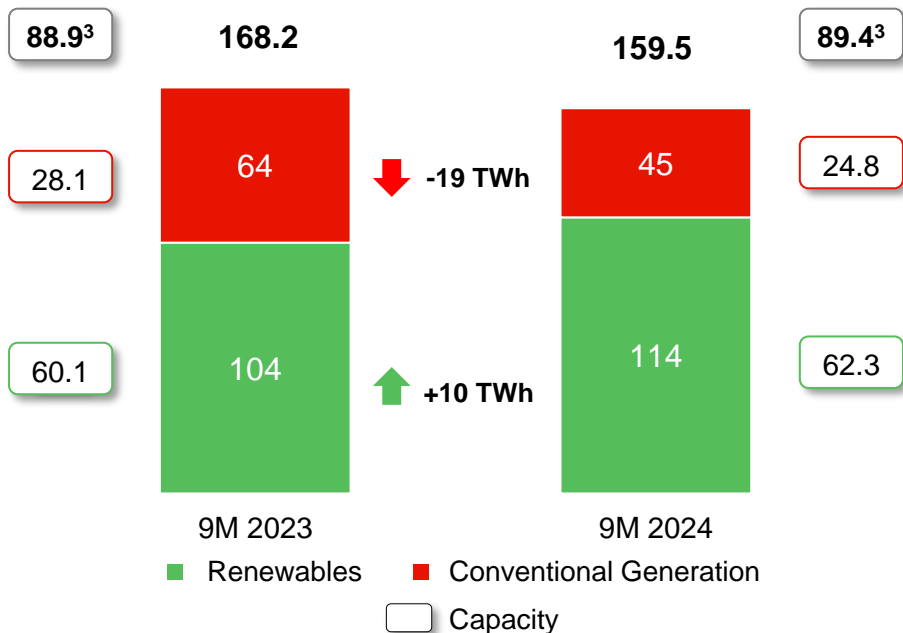


Enel Green Power & Conventional Generation

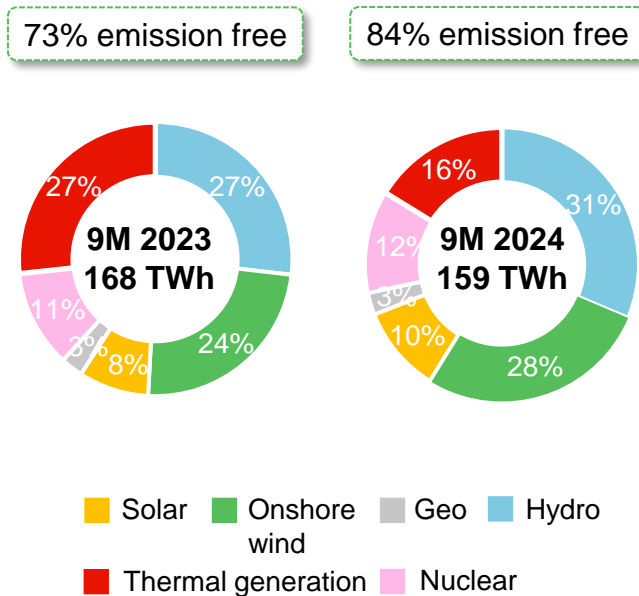
Operating data 9M 2024¹



Production evolution (TWh) and installed capacity (GW)



Emission free share of production²



1. Rounded figures. Includes capacity and production from renewable managed assets.
2. Considers nuclear + renewable production (consolidated & managed).
3. It includes BESS Capacity (0.8 GW for 9M 2023 and 2.4 GW for 9M 2024)

Enel Green Power & Conventional Generation

Installed capacity & production at Group level



Installed capacity (MW)

Group	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	27,543	34.1%	28,360	34.2%	-2.9%	3
Wind	15,746	19.5%	16,374	19.8%	-3.8%	203
Solar & Others	11,817	14.6%	9,156	11.0%	29.1%	1,784
Geothermal	860	1.1%	931	1.1%	-7.7%	-
Total Renewables	55,966	69.3%	54,821	66.1%	2.1%	1,989
Nuclear	3,328	4.1%	3,328	4.0%	0.0%	-
Coal	4,627	5.7%	6,590	8.0%	-30%	-
CCGT	11,570	14.3%	11,983	14.5%	-3.4%	50
Oil & Gas	5,295	6.6%	6,157	7.4%	-14.0%	80
Total Conventional Generation	24,820	30.7%	28,058	33.9%	-11.5%	130
Total consolidated capacity	80,786	100%	82,879	100%	-2.5%	2,119
Managed capacity	6,290		5,274		19.3%	
Bess capacity	2,357		770		206.0%	
Total installed capacity	89,433		88,924		0.6%	

Production (GWh)

Group	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	50,025	34.0%	45,130	28.5%	10.8%	16,595
Wind	34,350	23.3%	32,965	20.8%	4.2%	11,131
Solar & Others	13,493	9.2%	11,440	7.2%	18.0%	5,300
Geothermal	4,154	2.8%	4,452	2.8%	-6.7%	1,349
Total Renewables	102,022	69.3%	93,986	59.4%	8.6%	34,375
Nuclear	19,344	13.1%	19,357	12.2%	-0.1%	7,099
Coal	1,737	1.2%	9,545	6.0%	-81.8%	499
CCGT	19,764	13.4%	28,913	18.3%	-31.6%	6,998
Oil & Gas	4,374	3.0%	6,460	4.1%	-32.3%	1,528
Total Conventional Generation	45,219	30.7%	64,274	40.6%	-29.6%	16,124
Total consolidated production	147,241	100%	158,261	100%	-7.0%	50,499
Managed production¹	12,240		9,952		23.0%	
Total production	159,481		168,212		-5.2%	

1. 2023 restated figures

Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy



Installed capacity (MW)

Italy	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	12,993	50.1%	12,997	49.3%	0.0%	1
Wind	874	3.4%	861	3.3%	1.5%	-
Solar & Others	366	1.4%	54	0.2%	575.1%	129
Geothermal	776	3.0%	776	2.9%	0.0%	-
Total Renewables	15,010	57.8%	14,688	55.7%	2.2%	130
Coal	4,160	16.0%	4,720	17.9%	-11.9%	-
CCGT	4,657	17.9%	4,607	17.5%	1.1%	50
Oil & Gas	2,132	8.2%	2,354	8.9%	-9.4%	80
Total Conventional Generation	10,949	42.2%	11,681	44.3%	-6.3%	130
Total	25,959	100%	26,369	100%	-1.6%	260

Production (GWh)

Italy	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	14,611	54.2%	11,521	34.5%	26.8%	4,727
Wind	991	3.7%	966	2.9%	2.6%	233
Solar & Others	249	0.9%	72	0.2%	248.5%	140
Geothermal	3,931	14.6%	3,953	11.8%	-0.6%	1,293
Total Renewables	19,782	73.4%	16,512	49.5%	19.8%	6,393
Coal	949	3.5%	8,408	25.2%	-88.7%	306
CCGT	6,016	22.3%	8,362	25.1%	-28.1%	2,245
Oil & Gas	219	0.8%	95	0.3%	131.4%	184
Total Conventional Generation	7,183	26.6%	16,864	50.5%	-57.4%	2,736
Total	26,965	100%	33,375	100%	-19.2%	9,129

Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia



Installed capacity (MW)

Iberia	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	4,746	22.1%	4,746	21.5%	0.0%	-
Wind	2,893	13.5%	2,882	13.1%	0.4%	9
Solar & Others	2,453	11.4%	1,665	7.6%	47.3%	184
Total Renewables	10,092	47.1%	9,293	42.2%	8.6%	193
Nuclear	3,328	15.5%	3,328	15.1%	0.0%	-
Coal	241	1.1%	1,644	7.5%	-85.3%	-
CCGT	5,445	25.4%	5,445	24.7%	0.0%	-
Oil & Gas	2,333	10.9%	2,333	10.6%	0.0%	-
Total Conventional Generation	11,347	52.9%	12,751	57.8%	-11.0%	-
Total	21,439	100%	22,044	100%	-2.7%	193

Production (GWh)

Iberia	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	5,891	12.9%	3,488	7.6%	68.9%	1,449
Wind	4,713	10.3%	4,388	9.5%	7.4%	1,109
Solar & Others	3,258	7.1%	2,283	5.0%	42.7%	1,390
Total Renewables	13,861	30.3%	10,159	22.1%	36.4%	3,948
Nuclear	19,344	42.3%	19,357	42.1%	-0.1%	7,099
Coal	54	0.1%	718	1.6%	-92.5%	4
CCGT	9,187	20.1%	12,366	26.9%	-25.7%	3,723
Oil & Gas	3,296	7.2%	3,382	7.4%	-2.6%	1,191
Total Conventional Generation	31,881	69.7%	35,824	77.9%	-11.0%	12,016
Total	45,742	100%	45,982	100.0%	-0.5%	15,964

Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America



Installed capacity (MW)

Latin America	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	9,752	44.9%	10,545	46.2%	-7.5%	2
Wind	4,408	20.3%	4,193	18.4%	5.1%	194
Solar & Others	4,939	22.8%	4,359	19.1%	13.3%	708
Geothermal	83	0.4%	83	0.4%	0.0%	-
Total Renewables	19,183	88.4%	19,181	84.1%	0.0%	903
Coal	226	1.0%	226	1.0%	0.0%	-
CCGT	1,468	6.8%	1,931	8.5%	-24.0%	-
Oil & Gas	830	3.8%	1,470	6.4%	-43.6%	-
Total Conventional Generation	2,524	11.6%	3,627	15.9%	-30.4%	-
Total	21,707	100.0%	22,807	100%	-4.8%	903

Production (GWh)

Latin America	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	29,423	55.2%	30,024	52.8%	-2.0%	10,356
Wind	12,067	22.6%	10,051	17.7%	20.1%	5,152
Solar & Others	5,477	10.3%	4,906	8.6%	11.6%	1,869
Geothermal	223	0.4%	273	0.5%	-18.1%	56
Total Renewables	47,191	88.5%	45,254	79.6%	4.3%	17,433
Coal	734	1.4%	419	0.7%	75.1%	189
CCGT	4,561	8.6%	8,185	14.4%	-44.3%	1,031
Oil & Gas	859	1.6%	2,983	5.2%	-71.2%	153
Total Conventional Generation	6,154	11.5%	11,587	20.4%	-46.9%	1,373
Total	53,345	100.0%	56,840	100.0%	-6.1%	18,805

Enel Green Power & Conventional Generation

Consolidated capacity & production – North America & Other countries



Installed capacity (MW)

North America

Tech	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Add. Cap.
Hydro	52	0.5%	53	0.5%	-1.0%	-
Wind	7,195	65.7%	7,196	73.1%	-	-
Solar & Others	3,701	33.8%	2,528	25.7%	46.4%	763
Geothermal	-	-	72	0.7%	-100.0%	-
Total	10,949	100%	9,847	100%	11%	763

Africa, Asia & Oceania

9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Add. Cap.
-	-	-	-	-	-
371	50.9%	371	50.9%	-	-
357	49.1%	357	49.1%	-	-
-	-	-	-	-	-
729	100%	729	100%	-	-

Production (GWh)

Tech	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Q3 Prod.
Hydro	100	0.5%	71	0.4%	40.5%	80
Wind	15,917	79.1%	15,148	81.1%	5.1%	10,085
Solar & Others	4,106	20.4%	3,230	17.3%	27.1%	2,739
Geothermal	-	-	226	1.2%	-100.0%	-
Total	20,122	100%	18,674	100%	7.8%	12,904

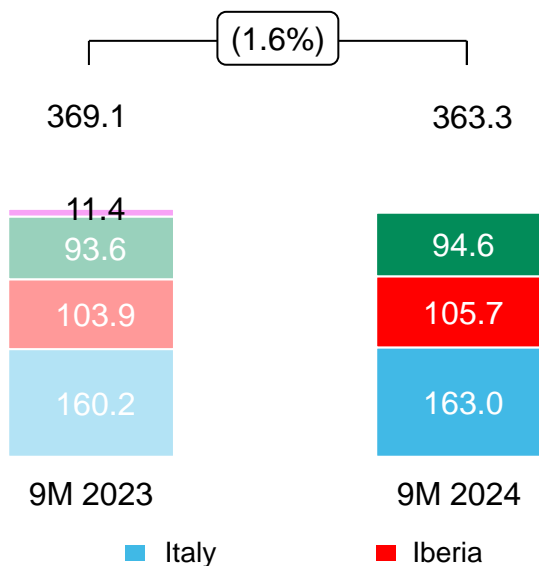
9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Q3 Prod.
-	-	-	-	-	-
660	62.1%	826	51.6%	-20.0%	441
403	37.9%	775	48.4%	-48.1%	280
-	-	-	-	-	-
1,063	100%	1,601	100%	-33.6%	721

Grids

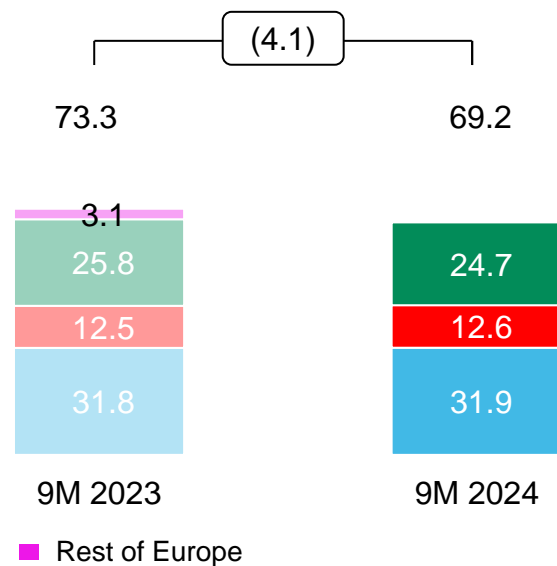
Operating data 9M 2024



Electricity distributed (TWh)¹



End users (mn)²

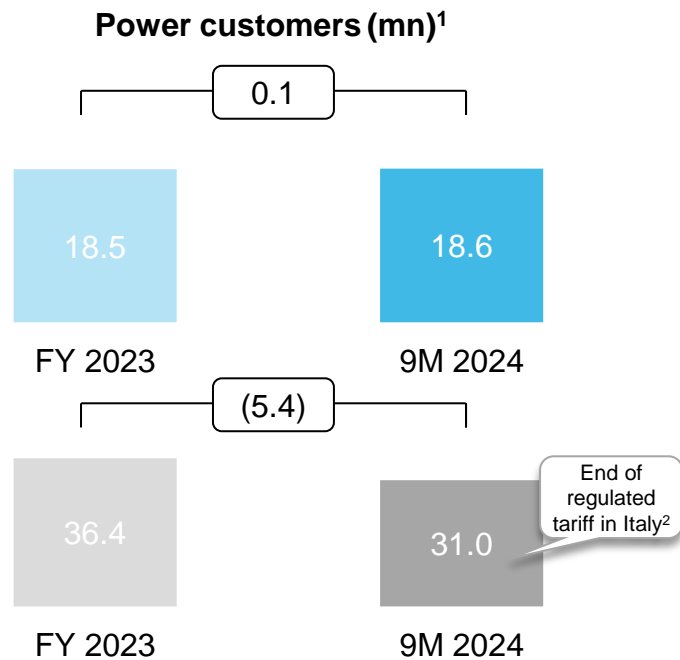
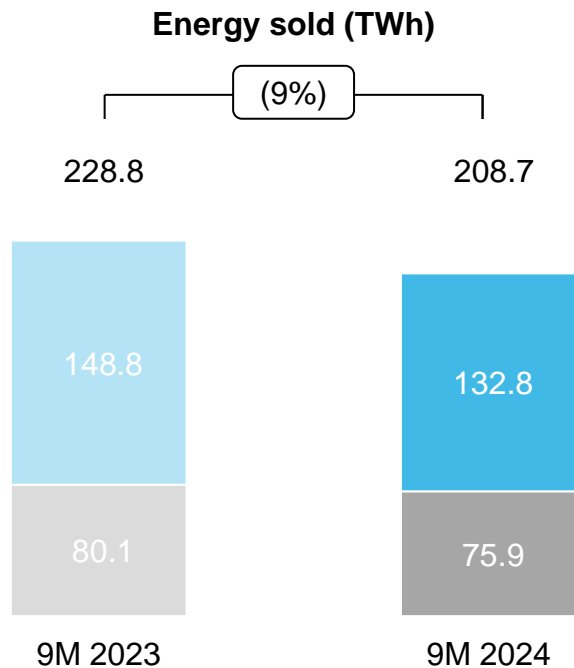


1. Latin America breakdown – 9M 2024: Argentina 13.5 TWh, Brazil: 54.8 TWh, Chile: 11.1 TWh, Colombia: 11.5 TWh and Peru: 3.7 TWh. 9M 2023: Argentina: 13.9 TWh, Brazil: 51.2 TWh, Chile: 10.8 TWh, Colombia: 11.3 TWh and Peru: 6.4 TWh.

2. Latin America breakdown – 9M 2024: Argentina 2.7 mn, Brazil: 15.9 mn, Chile: 2.2 mn, Colombia: 3.9 mn. 9M 2023: Argentina: 2.6 mn, Brazil: 15.6 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.6 mn.

Retail at Group level

Operating data 9M 2024



■ Liberalized market ■ Regulated

1. 2023 restated figures

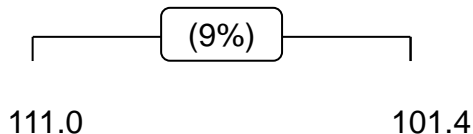
2. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base

Retail – Liberalized power markets, Europe

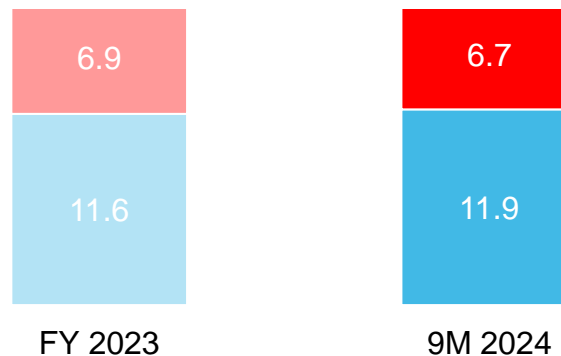
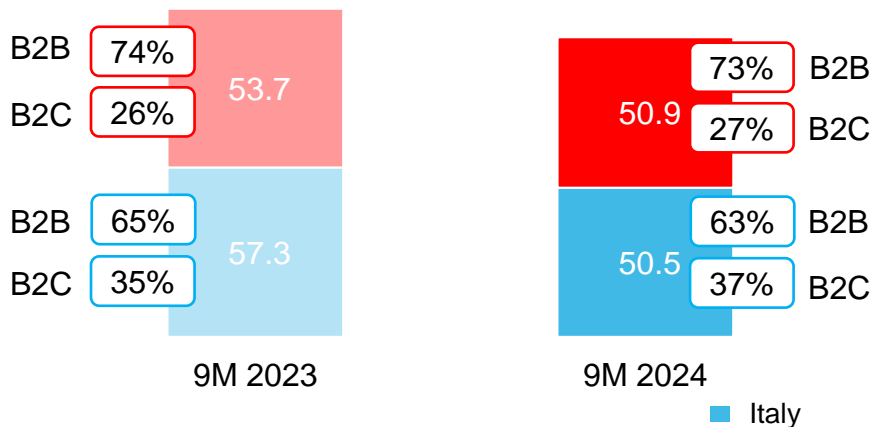
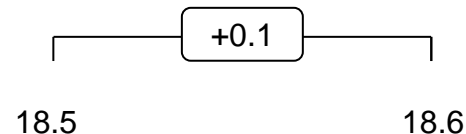
Operating data 9M 2024¹



Energy sold² (TWh)



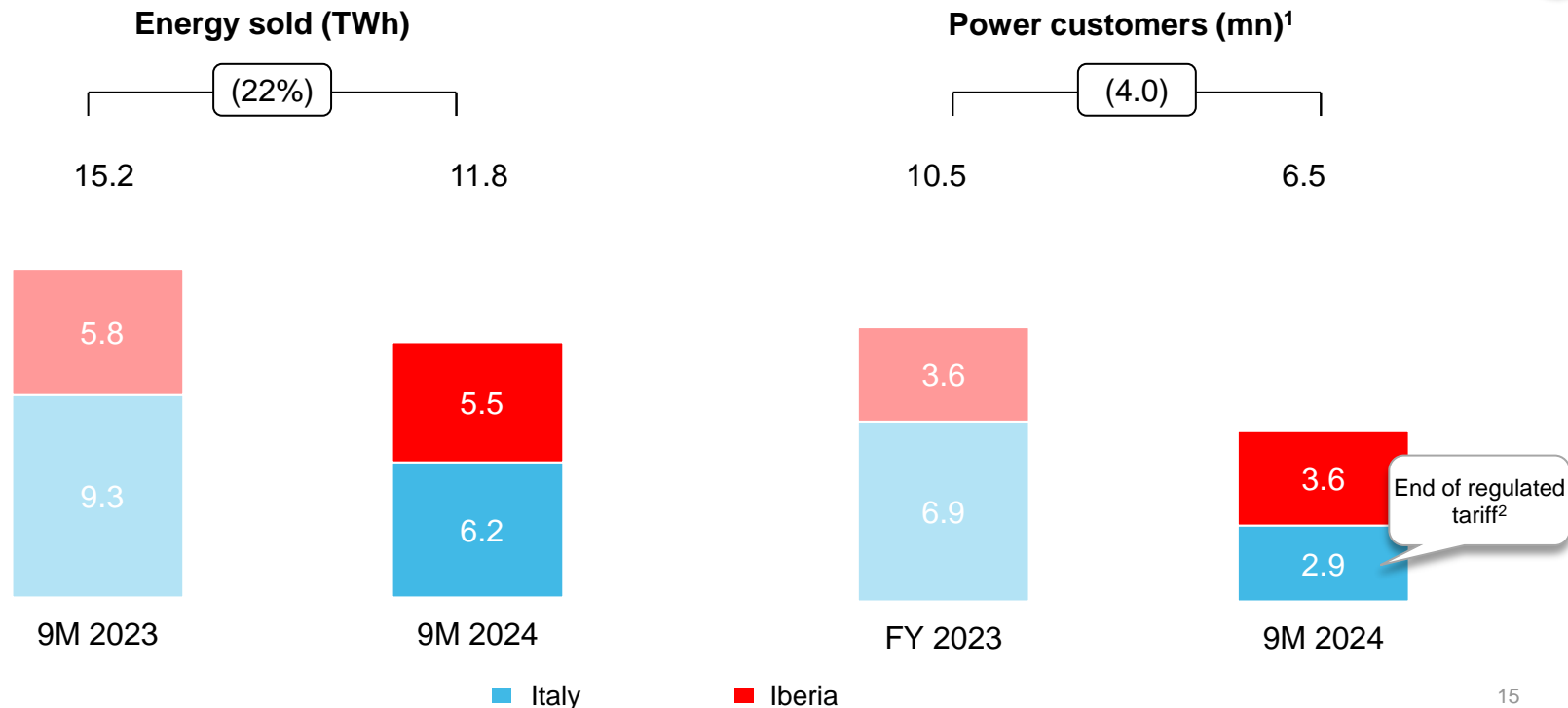
Power customers (mn)



1. 2023 restated figures.
 2. 9M 2023 does not include 6.3 TWh sold and 2.9 mn customers in Romania.

Retail – Regulated power markets, Europe

Operating data 9M 2024

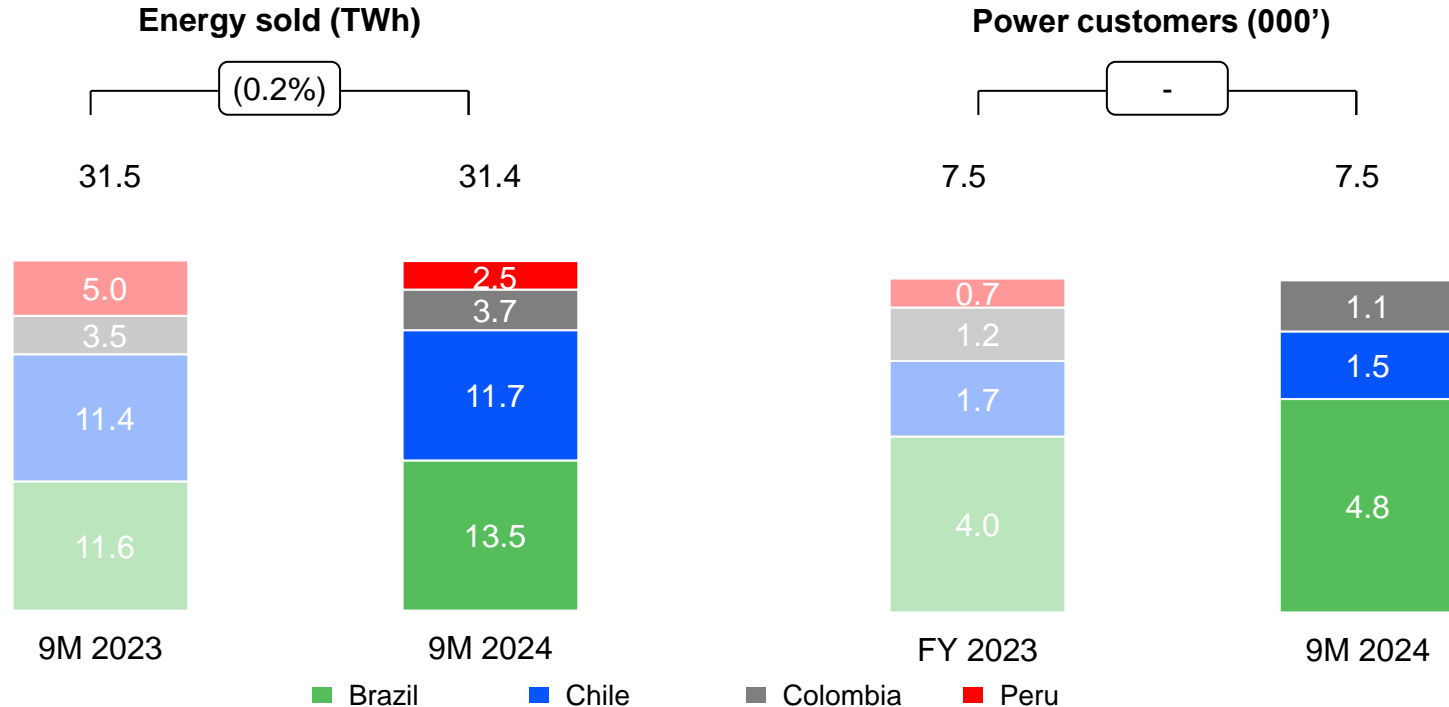


1. 2023 restated figures

2. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base

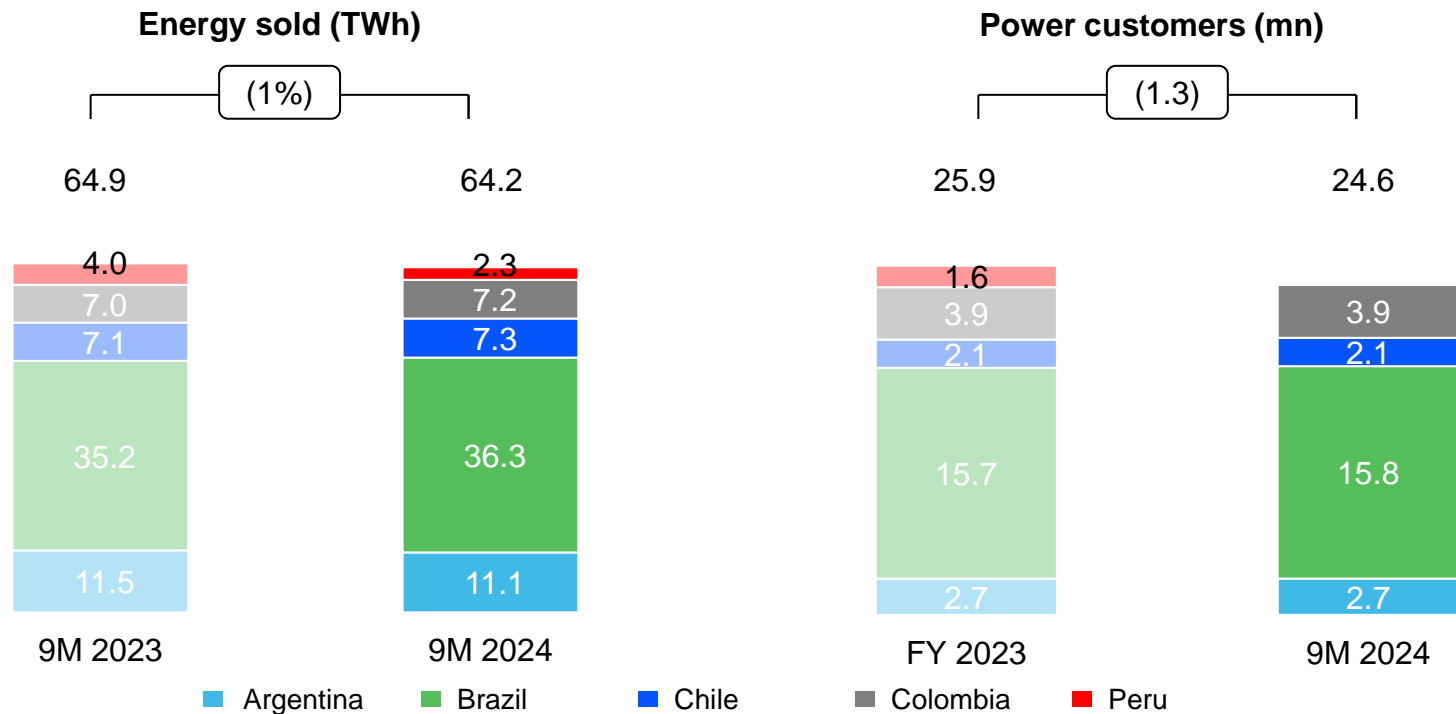
Retail – Liberalized power markets, Latin America

Operating data 9M 2024



Retail – Regulated power markets, Latin America

Operating data 9M 2024

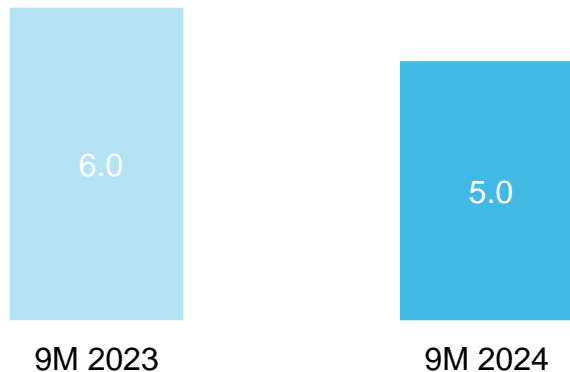
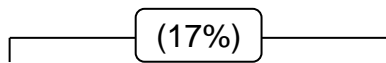


Retail – Gas market

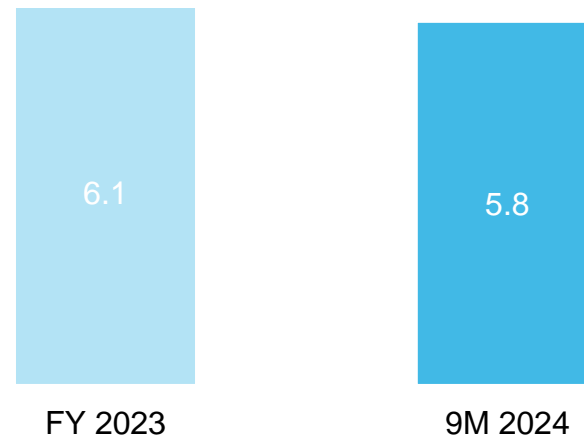
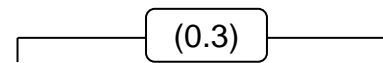
Operating data 9M 2024



Gas sold (bcm)¹



Gas customers (mn)²



1. 9M 2024: Italy: 2.4 bcm, Iberia: 2.4 bcm, Latin America 0.2 bcm; 9M 2023 : Italy: 2.9 bcm, Iberia: 2.8 bcm, Rest of Europe 0.18 bcm, Latin America 0.14 bcm.
2. 2023 restated figures. 9M 2024: Italy: 4.0 mn, Iberia: 1.8 mn; FY 2023: Italy: 4.3 mn, Iberia: 1.8 mn

Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

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Contact us

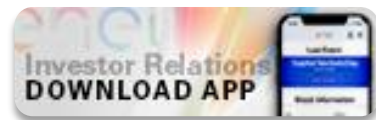


Contacts

Email investor.relations@enel.com

Phone +39 06 8305 7975

Investor Relations App



iOS



Android



Channels



Website
Enel.com